



AGENDA

BOARD OF SUPERVISORS, COUNTY OF MONO STATE OF CALIFORNIA

Regular Meetings: The First, Second, and Third Tuesday of each month. Location of meeting is specified just below.

MEETING LOCATION Board Chambers, 2nd Fl., County Courthouse, 278 Main St., Bridgeport, CA 93517

Regular Meeting July 8, 2014

TELECONFERENCE LOCATIONS: 1) First and Second Meetings of Each Month: Mammoth Lakes CAO Conference Room, 3rd Floor Sierra Center Mall, 452 Old Mammoth Road, Mammoth Lakes, California, 93546; 2) Third Meeting of Each Month: Mono County Courthouse, 278 Main, 2nd Floor Board Chambers, Bridgeport, CA 93517. Board Members may participate from a teleconference location. Note: Members of the public may attend the open-session portion of the meeting from a teleconference location, and may address the board during any one of the opportunities provided on the agenda under Opportunity for the Public to Address the Board.

NOTE: In compliance with the Americans with Disabilities Act if you need special assistance to participate in this meeting, please contact the Clerk of the Board at (760) 932-5534. Notification 48 hours prior to the meeting will enable the County to make reasonable arrangements to ensure accessibility to this meeting (See 42 USCS 12132, 28CFR 35.130).

Full agenda packets are available for the public to review in the Office of the Clerk of the Board (Annex I - 74 North School Street, Bridgeport, CA 93517), and in the County Offices located in Minaret Mall, 2nd Floor (437 Old Mammoth Road, Mammoth Lakes CA 93546). Any writing distributed less than 72 hours prior to the meeting will be available for public inspection in the Office of the Clerk of the Board (Annex I - 74 North School Street, Bridgeport, CA 93517). **ON THE WEB:** You can view the upcoming agenda at www.monocounty.ca.gov . If you would like to receive an automatic copy of this agenda by email, please send your request to Linda Romero, Acting Clerk of the Board: lromero@mono.ca.gov .

UNLESS OTHERWISE SPECIFIED BY TIME, ITEMS SCHEDULED FOR EITHER THE MORNING OR AFTERNOON SESSIONS WILL BE HEARD ACCORDING TO AVAILABLE TIME AND PRESENCE OF INTERESTED PERSONS. PUBLIC MAY COMMENT ON AGENDA ITEMS AT THE TIME THE ITEM IS HEARD.

9:00 AM Call meeting to Order

Pledge of Allegiance

1. OPPORTUNITY FOR THE PUBLIC TO ADDRESS THE BOARD

on items of public interest that are within the subject matter jurisdiction of the Board. (Speakers may be limited in speaking time dependent upon the press of business and number of persons wishing to address the Board.)

2. APPROVAL OF MINUTES - NONE

3. PRESENTATIONS

A. Pretrial, Probation & Parole Week

Departments: Probation

15 minutes

(Karin Humiston) - Presentation of Proclamation by the Mono County Board of Supervisors regarding Pretrial, Probation & Parole Week.

Recommended Action: Approve Proclamation of the Mono County Board of Supervisors Declaring July 13-19, 2014 as Pretrial, Probation and Parole Week.

Fiscal Impact: None.

4. BOARD MEMBER REPORTS

The Board may, if time permits, take Board Reports at any time during the meeting and not at a specific time.

5. COUNTY ADMINISTRATIVE OFFICE

CAO Report regarding Board Assignments

Receive brief oral report by County Administrative Officer (CAO) regarding work activities.

6. DEPARTMENT/COMMISSION REPORTS

7. CONSENT AGENDA

(All matters on the consent agenda are to be approved on one motion unless a board member requests separate action on a specific item.)

A. Letter Opposing Sage Grouse Hunting Permits

Departments: Planning

Letter to California Fish and Game Commission opposing the issuance of hunting permits for sage grouse in the North and South Mono Management Zones

Recommended Action: Approve and authorize Chair to sign letter of opposition.

Fiscal Impact: None.

B. Drainage Easement for the Bridgeport Streets Rehabilitation Project

Departments: Public Works

Last summer a thunderstorm caused localized flooding along Aurora Canyon Road in Bridgeport and a property owner wishes to grant a drainage easement to facilitate construction of new culvert that will mitigate future flooding.

Recommended Action: Adopt resolution #R14-_____, authorizing the Public Works Director to accept and consent to recordation of a drainage easement necessary for addition of a new culvert on Aurora Canyon Road.

Fiscal Impact: This project is funded by the State Transportation Improvement Program (STIP). Approximately \$27,000 of Bridgeport Streets grant funds remain to fund this culvert work. Contractor payments will not impact the General Fund.

C. USGS Joint Funding Agreement

Departments: Community Development

United States Geologic Service (USGS) Joint Funding Agreement for the Long Valley Hydrologic Monitoring Program and proposed amendment to agreement.

Recommended Action: 1. Approve and ratify November 18, 2013 Joint Funding Agreement with the USGS. 2. Approve and authorize the community development director to sign the amendment to the USGS Joint Funding Agreement 14WSCA600095610.

Fiscal Impact: None. All costs, including \$6,065 for additional monitoring wells, have been paid to the County by ORMAT.

D. Desert Springs Trout Farm Trout Stocking Contract

Departments: Economic Development

Proposed agreement with Desert Springs Trout Farm for the provision of Trout Stocking services.

Recommended Action: Approve County entry into proposed contract and authorize Jim Leddy, CAO to execute said contract on behalf of the County. Provide any desired direction to staff.

Fiscal Impact: \$101,800.00 for 2014-15 which has been allocated to the Fish Enhancement Fund: 102-FISH-3245.

8. CORRESPONDENCE RECEIVED (INFORMATIONAL)

All items listed are located in the Office of the Clerk of the Board, and are available for review.

A. SCE 2015 Greenhouse Gas Cost and Revenue Forecast

Correspondence dated June 25, 2014 from Southern California Edison, regarding their 2015 GHG Cost and Revenue Forecast and Reconciliation Application, A.14-06-010.

9. REGULAR AGENDA - MORNING

A. Resource Efficiency Plan

Departments: Planning

30 minutes (15 minute presentation; 15 minute discussion)

(Jeff Henderson, Leeanne Singleton, Wendy Sugimura) - Workshop on the Resource

Efficiency Plan as part of the General Plan Update and accompanying environmental review.

Recommended Action: Conduct workshop on the Draft Resource Efficiency Plan and provide any desired direction to staff for inclusion in the General Plan Update and accompanying environmental review

Fiscal Impact: No impact. Project is funded through Sustainable Communities grant and Local Transportation funds.

B. Continuation of Public Hearing: 2014-15 Fee Workshop

CONTINUED PUBLIC HEARING, 10:00 a.m.

(Leslie Chapman, Roberta Reed) - Public hearing and workshop regarding the adoption of fees for fiscal year 2014-15 for both general government and enterprise operations.

Recommended Action: Conduct public hearing. Consider and potentially adopt Proposed Resolution Nos. R14-____ and R14-____ authorizing County Fees for fiscal year 2014-15. Provide any desired direction to staff.

Fiscal Impact: No fiscal impact at this time.

10. OPPORTUNITY FOR THE PUBLIC TO ADDRESS THE BOARD

on items of public interest that are within the subject matter jurisdiction of the Board. (Speakers may be limited in speaking time dependent upon the press of business and number of persons wishing to address the Board.)

11. CLOSED SESSION

A. Closed Session--Human Resources

CONFERENCE WITH LABOR NEGOTIATORS. Government Code Section 54957.6. Agency designated representative(s): Marshall Rudolph, John Vallejo, Leslie Chapman, Bill Van Lente and Jim Leddy. Employee Organization(s): Mono County Sheriff's Officers Association (aka Deputy Sheriff's Association), Local 39--majority representative of Mono County Public Employees (MCPE) and Deputy Probation Officers Unit (DPOU), Mono County Paramedic Rescue Association (PARA), Mono County Public Safety Officers Association (PSO), and Mono County Sheriff Department's Management Association (SO Mgmt). Unrepresented employees: All.

B. Closed Session - Conference with Real Property Negotiators

CONFERENCE WITH REAL PROPERTY NEGOTIATORS. Government Code section 54956.8. Property: Pumice Valley Landfill. Agency negotiators: Tony Dublino, Jim Leddy, Stacey Simon, Marshall Rudolph. Negotiating parties: Mono County and Los Angeles Department of Water and Power. Under negotiation: Price and terms of payment.

Recommended Action:

Fiscal Impact:

C. Closed Session - Conference With Legal Counsel

CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION. Significant exposure to litigation pursuant to paragraph (2) of subdivision (d) of Government Code section 54956.9. Number of potential cases: 1. Facts and circumstances: claim against the County filed by Youssef Boulaalam.

D. Closed Session - Conference with Legal Counsel

CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION. Paragraph (1) of subdivision (d) of Government Code section 54956.9. Name of case: Inland Aquaculture Group, LLC v. Mono County et al.

12. REGULAR AGENDA AFTERNOON- NONE

ADJOURN

***PROCLAMATION of the MONO COUNTY
BOARD OF SUPERVISORS DECLARING
JULY 13 – 19, 2014, AS PRETRIAL, PROBATION AND PAROLE WEEK***

WHEREAS, community corrections is an essential part of the justice system; and,

WHEREAS, community corrections professionals uphold the law with dignity, while recognizing the right of the public to be safe-guarded from criminal activity; and,

WHEREAS, community corrections professionals are responsible for supervising adult and juvenile offenders in the community; and,

WHEREAS, community corrections professionals are trained professionals who provide services and referrals for offenders; and,

WHEREAS, community corrections professionals work in partnership with community agencies and groups; and,

WHEREAS, community corrections professionals promote prevention, intervention and advocacy; and,

WHEREAS, community corrections professionals provide services, support, and protection for victims; and,

WHEREAS, community corrections professionals advocate community, evidence-based practices and restorative justice; and

WHEREAS, community corrections professionals are a force for positive change in their communities.

NOW, THEREFORE, the Mono County Board of Supervisors proclaims the week of July 13 – 19, 2014, PRETRIAL, PROBATION AND PAROLE WEEK. APPROVED AND ADOPTED this 8th day of July, 2014, by the Mono County Board of Supervisors.

Larry Johnston, Supervisor District #1

Fred Stump, Supervisor District #2

Tim Alpers, Supervisor District #3

Tim Fesko, Supervisor District #4

Byng Hunt, Supervisor District #5



OFFICE OF THE CLERK
OF THE BOARD OF SUPERVISORS

REGULAR AGENDA REQUEST

Print

MEETING DATE July 8, 2014

Departments: Planning

TIME REQUIRED

SUBJECT Letter Opposing Sage Grouse
Hunting Permits

**PERSONS
APPEARING
BEFORE THE
BOARD**

AGENDA DESCRIPTION:

(A brief general description of what the Board will hear, discuss, consider, or act upon)

Letter to California Fish and Game Commission opposing the issuance of hunting permits for sage grouse in the North and South Mono Management Zones

RECOMMENDED ACTION:

Approve and authorize Chair to sign letter of opposition.

FISCAL IMPACT:

None.

CONTACT NAME: Brent Calloway

PHONE/EMAIL: 760.924.1809 / bcalloway@mono.ca.gov

SUBMIT THE ORIGINAL DOCUMENT WITH
ATTACHMENTS TO THE OFFICE OF
THE COUNTY ADMINISTRATOR
PRIOR TO 5:00 P.M. ON THE FRIDAY
32 DAYS PRECEDING THE BOARD MEETING

SEND COPIES TO:

MINUTE ORDER REQUESTED:

YES NO

ATTACHMENTS:

Click to download

[staff rpt](#)

[Letter](#)

[Attachment](#)

History

Time	Who	Approval
6/30/2014 2:14 PM	County Administrative Office	Yes
7/1/2014 3:33 PM	County Counsel	Yes
6/30/2014 11:14 AM	Finance	Yes

Mono County Community Development Department

P.O. Box 347
Mammoth Lakes, CA 93546
(760) 924-1800, fax 924-1801
www.monocounty.ca.gov

P.O. Box 8
Bridgeport, CA 93517
(760) 932-5420, fax 932-5431
www.monocounty.ca.gov

July 8, 2014

To: Honorable Board of Supervisors

From: Brent Calloway, Associate Analyst

Re: SAGE GROUSE HUNTING PERMITS

Recommendation

Authorize letter opposing California Fish and Game Commission issuance of sage grouse hunting permits in the North and South Mono Management Zones.

Fiscal Impact

No general fund impact anticipated.

Discussion

In accordance with recent Board direction, the attached letter has been prepared to respond to proposed regulations of the California Fish and Game Commission that allow for issuance of sage grouse hunting permits in the Mono County region for the 2014 season. The attached letter takes a position of opposition, highlighting that with the current US Fish and Wildlife proposal to list the Bi-State Distinct Population Segment of the Greater Sage Grouse as threatened, and with a final decision expected next spring, the County can in no way condone any intentional take of sage grouse that may jeopardize current collaborative efforts to prevent species listing.

The California Fish and Game Commission requests comments by July 24, 2014, requires all written comments mailed, faxed or e-mailed by August 1, 2014, and all comments must be received by the August 6, 2014 Commission hearing. If approved, the letter will be submitted in a timely manner.

This staff report has been reviewed by the community development director. Please contact Associate Analyst Brent Calloway at 760.924.1809 if you have questions concerning this matter.

Attachment

Letter of Opposition
Excerpt of Proposed Regulation



Larry Johnston ~ District One Fred Stump ~ District Two Tim Alpers ~ District Three
Tim Fesko ~ District Four Byng Hunt ~ District Five

BOARD OF SUPERVISORS COUNTY OF MONO

P.O. BOX 715, BRIDGEPORT, CALIFORNIA 93517
(760) 932-5538 • FAX (760) 932-5531

July 8, 2014

Sonke Mastrup
Executive Director
California Fish and Game Commission
1416 Ninth Street, Box 944209
Sacramento, CA 94244-2090

RE: ANNUAL SAGE GROUSE HUNTING PERMITS

Dear Mr. Mastrup,

Mono County supports legal and well-regulated hunting and appreciates the opportunity to work with the Commission and the Department of Fish and Wildlife in the stewardship of California's diverse wildlife populations. The County cannot, however, support continued recreational hunting of the Bi-State Distinct Population Segment (DPS) of the Greater Sage Grouse within the North and South Mono management zones and requests that the Commission reduce the number of permits to zero in these two zones for the 2014 hunting season.

As you are aware, the US Fish and Wildlife Service has proposed listing the Bi-State DPS as a threatened species under the Endangered Species Act and has proposed designating much of Mono County within critical habitat. Mono County has been actively participating with the Bi-State Local Area Working Group for over a decade to develop and implement a Bi-State Action Plan, and to provide the USFWS with evidence that the proposed threatened designation is not warranted. With a final decision expected by spring 2015, there is heightened attention to the species, its habitat and lifecycle. Consequently, Mono County cannot support any intentional take at this time, and believes that even well-regulated take may jeopardize our collaborative efforts to prevent listing of the species.

Your favorable consideration of Mono County's position is appreciated. Please contact Analyst Brent Calloway at 760.924.1809 if you have any questions concerning these comments.

Respectfully,

Larry K. Johnston
Chair

Attachment B

TITLE 14. Fish and Game Commission Notice of Proposed Changes in Regulations

NOTICE IS HEREBY GIVEN that the Fish and Game Commission (Commission), pursuant to the authority vested by sections 200, 202, 203 and 355, of the Fish and Game Code and to implement, interpret, or make specific sections 200, 202, 203.1, 215, 220, 355, and 356 of said Code, proposes to amend Section 300, Title 14, California Code of Regulations, relating to Upland Game Birds.

Informative Digest/Policy Statement Overview

Current regulations in Title 14, California Code of Regulations (CCR) provide general hunting seasons for taking resident and migratory upland game birds under Section 300. The Department is recommending six regulation changes under this section as follows:

1. Adjust annual number of sage grouse hunting permits by zone.

Current regulations under subsection 300(a)(1)(D)4. provide a number of permits for the general sage grouse season in each of four zones. At this time the Department has proposed a range of permits specific for all four hunt zones. The final permit numbers will be proposed in June after spring lek counts are completed and annual population data are analyzed. Permit ranges for sage grouse hunting in 2014 are recommended as follows:

East Lassen: 0-50 (two-bird) permits
Central Lassen: 0-50 (two-bird) permits
North Mono: 0-100 (one-bird) permits
South Mono: 0-100 (one-bird) permits

2. Administrative changes to subsection 300(a)(1)(D)5. to reflect the Department's change to application procedures for sage grouse permits under the new Automated License Data System (ALDS).



OFFICE OF THE CLERK
OF THE BOARD OF SUPERVISORS

REGULAR AGENDA REQUEST

Print

MEETING DATE July 8, 2014

Departments: Public Works

TIME REQUIRED

SUBJECT Drainage Easement for the
Bridgeport Streets Rehabilitation
Project

**PERSONS
APPEARING
BEFORE THE
BOARD**

AGENDA DESCRIPTION:

(A brief general description of what the Board will hear, discuss, consider, or act upon)

Last summer a thunderstorm caused localized flooding along Aurora Canyon Road in Bridgeport and a property owner wishes to grant a drainage easement to facilitate construction of new culvert that will mitigate future flooding.

RECOMMENDED ACTION:

Adopt resolution #R14-_____, authorizing the Public Works Director to accept and consent to recordation of a drainage easement necessary for addition of a new culvert on Aurora Canyon Road.

FISCAL IMPACT:

This project is funded by the State Transportation Improvement Program (STIP). Approximately \$27,000 of Bridgeport Streets grant funds remain to fund this culvert work. Contractor payments will not impact the General Fund.

CONTACT NAME: Garrett Higerd

PHONE/EMAIL: 7609241802 / ghigerd@mono.ca.gov

SUBMIT THE ORIGINAL DOCUMENT WITH
ATTACHMENTS TO THE OFFICE OF
THE COUNTY ADMINISTRATOR
PRIOR TO 5:00 P.M. ON THE FRIDAY
32 DAYS PRECEDING THE BOARD MEETING

SEND COPIES TO:

MINUTE ORDER REQUESTED:

YES NO

ATTACHMENTS:

Click to download

[Attachments](#)

History

Time	Who	Approval
6/25/2014 2:49 PM	County Administrative Office	Yes
6/25/2014 3:24 PM	County Counsel	Yes
6/24/2014 12:09 PM	Finance	Yes



MONO COUNTY DEPARTMENT OF PUBLIC WORKS

POST OFFICE BOX 457 • 74 NORTH SCHOOL STREET • BRIDGEPORT, CALIFORNIA 93517
760.932.5440 • Fax 760.932.5441 • monopw@mono.ca.gov • www.monocounty.ca.gov

Date: July 8, 2014

To: Honorable Chair and Members of the Board of Supervisors

From: Garrett Higerd, Assistant Public Works Director

Re: Drainage Easement for the Bridgeport Streets Rehabilitation Project

Recommended Action:

Adopt resolution authorizing the Public Works Director to accept and consent to recordation of a drainage easement necessary for addition of a new culvert on Aurora Canyon Road.

Fiscal Impact:

This project is funded by the State Transportation Improvement Program (STIP). Approximately \$27,000 of Bridgeport Streets grant funds remain to fund this culvert work. Contractor payments will not impact the General Fund.

Background:

On July 3, 2013 there was a thunderstorm that caused a significant amount of rain and hail in Bridgeport. The storm caused localized flooding that impacted many properties along Aurora Canyon Road. In response, Public Works staff performed additional engineering analysis of the drainage system and worked with Caltrans and private property owners on solutions that would mitigate the pre-existing problem. The analysis showed that addition of a culvert at Aurora Canyon Road would be the most effective and economical solution.

The Marti Family Trust owns property at the discharge of the proposed culvert and they wish to grant a drainage easement to facilitate construction of this improvement. See the drainage easement attached as Exhibit 1. The Government Code allows the Board to delegate the authority to accept such interests in real property to one or more officers or agents. The proposed resolution attached as Exhibit 2 would authorize the Public Works Director to accept the easement.

Please contact me at 760.932.5457 or by email at ghigerd@mono.ca.gov if you have any questions regarding this matter.

Respectfully submitted,

Garrett Higerd, PE
Assistant Public Works Director

Attachments: Exhibit 1 – Drainage Easement Document
Exhibit 2 – Resolution Authorizing Public Works Director

There is reserved to the GRANTOR, and to its successors and assigns, the right and privilege to use the above-described property of the GRANTOR at any time, in any manner, and for any purpose not inconsistent with the full use and enjoyment by the GRANTEE of the rights and privileges granted herein.

This agreement shall be recorded with the office of the Mono County recorder, shall run with the land, and shall be binding on and inure to the benefit of the heirs, executors, administrators, successors, and assigns of GRANTOR and GRANTEE.

Dated this SM 18 day of June, 20 14

Grantor: SM
Trustee, Marti Family Trust

Steve Marti
Print Name

Trustee, Marti Family Trust

Print Name

(Signature of GRANTOR must be notarized. Attach the appropriate acknowledgement.)

State of California)
County of Mono)

**CALIFORNIA ALL-PURPOSE
CERTIFICATE OF ACKNOWLEDGMENT**

On 6/18/2014 before me, Shannon D. Kendall, Notary Public
(here insert name and title of the officer)

personally appeared Steve Marti
/ / / /

who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.



Shannon D Kendall
Signature

(Seal)

OPTIONAL INFORMATION

Although the information in this section is not required by law, it could prevent fraudulent removal and reattachment of this acknowledgment to an unauthorized document and may prove useful to persons relying on the attached document.

Description of Attached Document

The preceding Certificate of Acknowledgment is attached to a document titled/for the purpose of _____ containing _____ pages, and dated _____.

The signer(s) capacity or authority is/are as:

- Individual(s)
- Attorney-in-Fact
- Corporate Officer(s) _____ Title(s) _____
- Guardian/Conservator
- Partner - Limited/General
- Trustee(s)
- Other: _____

representing: _____
Name(s) of Person(s) or Entity(ies) Signer is Representing

Additional Information

Method of Signer Identification

Proved to me on the basis of satisfactory evidence:
 form(s) of identification credible witness(es)

Notarial event is detailed in notary journal on:
 Page # _____ Entry # _____

Notary contact: _____

Other

Additional Signer(s) Signer(s) Thumbprint(s)

CERTIFICATE OF ACCEPTANCE

This is to Certify that the interest in real property conveyed by the deed or grant dated June 18, 2014, from the Marti Family Trust to the County of Mono, a political subdivision of the State of California, is hereby accepted by the undersigned officer or agent on behalf of the Mono County Board of Supervisors pursuant to authority conferred by resolution of the Board of Supervisors adopted on July 8, 2014, and the grantee consents to recordation thereof by its duly authorized officer.

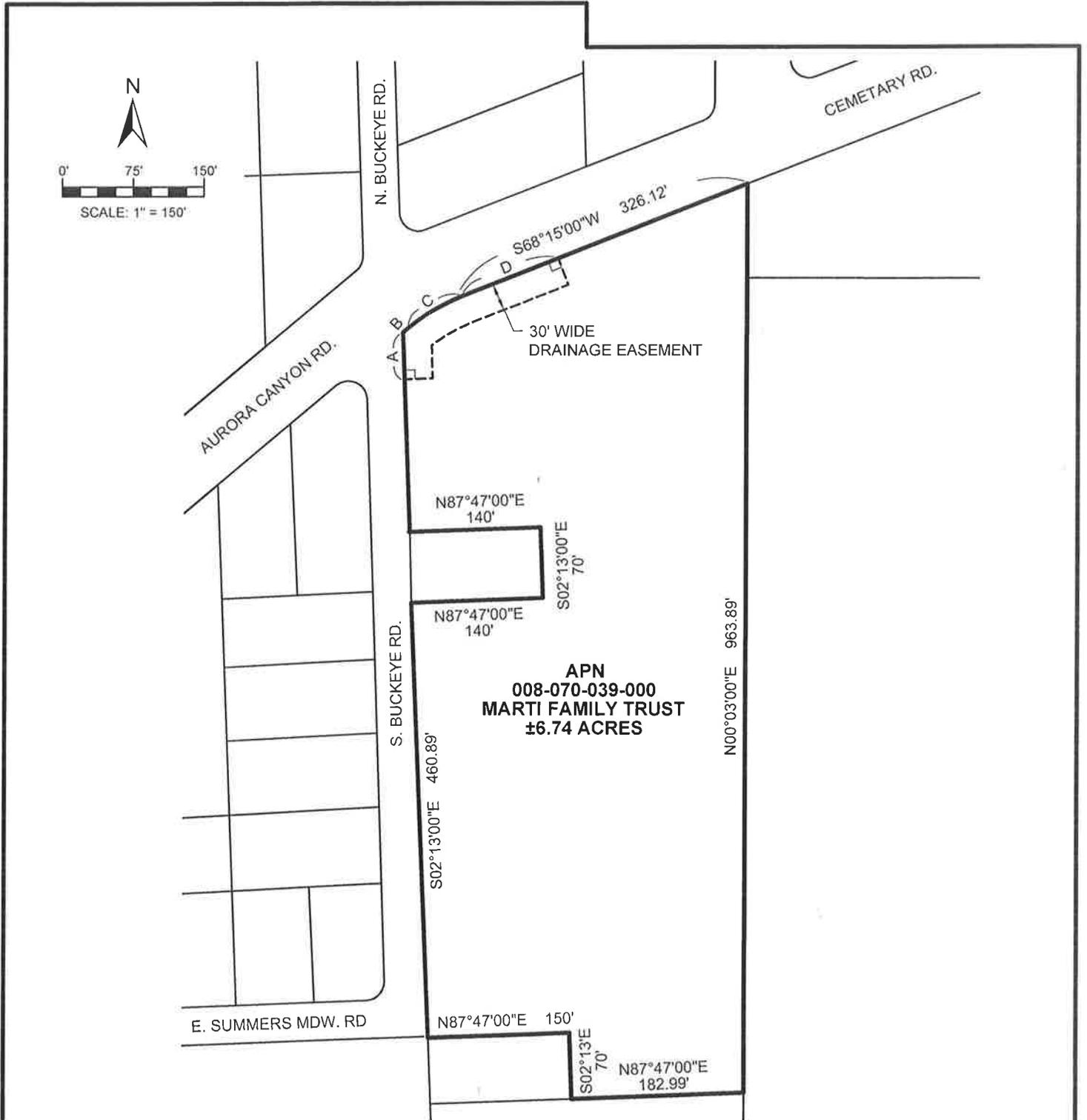
Dated: _____ COUNTY OF MONO

By: _____
Jeff Walters
Director
Mono County Department of Public Works

APPROVED AS TO FORM

Stacey Simon
Assistant County Counsel

EXHIBIT 1



LINE - CURVE TABLE

NO.	DIRECTION / DELTA	RADIUS	LENGTH
A	S02°13'00"E	-	50.00'
B	S49°53'00"W	-	6.30'
C	18°22'00"	210'	67.32'
D	S68°15'00"W	-	110.00'

NOTE:
SUBJECT PARCEL BOUNDARY PER PARCEL MAP NO. 32-19,
RECORDED IN PARCEL MAP BOOK 1, PAGES 84-84A (PMB 1/84).

MONO COUNTY
DEPARTMENT OF PUBLIC WORKS

PROPOSED COUNTY DRAINAGE EASEMENT
APN 008-070-039-000
PARCEL 1 OF PARCEL MAP NO. 32-19
BRIDGEPORT, CA

EXHIBIT

A

DATE: 5.28.14



RESOLUTION NO. R14-___

A RESOLUTION OF THE MONO COUNTY BOARD OF SUPERVISORS AUTHORIZING THE PUBLIC WORKS DIRECTOR TO ACCEPT AND CONSENT TO RECORDATION OF THE AURORA CANYON DRAINAGE EASEMENT NECESSARY FOR THE CONSTRUCTION OF A NEW CULVERT ON AURORA CANYON ROAD

WHEREAS, pursuant to California law, deeds or grants conveying an interest in real property to a government agency may not be recorded without the consent of the government agency; and

WHEREAS, Government Code Section 27281 allows the legislative body of the government agency to authorize one or more officers or agents to accept and consent to the recordation of such deeds or grants; and

WHEREAS, the Board of Supervisors wishes to authorize the Public Works Director to accept and consent to the grant of easement on a property adjacent to Aurora Canyon Road, as necessary for construction of the Aspen Road Culvert Replacement Project;

NOW, THEREFORE, THE BOARD OF SUPERVISORS OF THE COUNTY OF MONO RESOLVES that:

SECTION ONE: The Public Works Director is hereby authorized to accept and consent to the recordation of a drainage easement granted to the County as necessary for construction of the Aurora Canyon Road Culvert.

PASSED, APPROVED and ADOPTED this 8th day of July, 2014, by the following vote, to wit:

AYES: DRAFT
NOES:
ABSENT:
ABSTAIN:

Larry K. Johnston, Chair
Mono County Board of Supervisors

ATTEST:

APPROVED AS TO FORM:

Clerk of the Board

County Counsel



OFFICE OF THE CLERK
OF THE BOARD OF SUPERVISORS

REGULAR AGENDA REQUEST

Print

MEETING DATE July 8, 2014

Departments: Community Development

TIME REQUIRED

SUBJECT USGS Joint Funding Agreement

**PERSONS
APPEARING
BEFORE THE
BOARD**

AGENDA DESCRIPTION:

(A brief general description of what the Board will hear, discuss, consider, or act upon)

United States Geologic Service (USGS) Joint Funding Agreement for the Long Valley Hydrologic Monitoring Program and proposed amendment to agreement.

RECOMMENDED ACTION:

1. Approve and ratify November 18, 2013 Joint Funding Agreement with the USGS. 2. Approve and authorize the community development director to sign the amendment to the USGS Joint Funding Agreement 14WSCA600095610.

FISCAL IMPACT:

None. All costs, including \$6,065 for additional monitoring wells, have been paid to the County by ORMAT.

CONTACT NAME: Nick Criss

PHONE/EMAIL: 760.924.1826 / ncriss@mono.ca.gov

SUBMIT THE ORIGINAL DOCUMENT WITH
ATTACHMENTS TO THE OFFICE OF
THE COUNTY ADMINISTRATOR
PRIOR TO 5:00 P.M. ON THE FRIDAY
32 DAYS PRECEDING THE BOARD MEETING

SEND COPIES TO:

MINUTE ORDER REQUESTED:

YES NO

ATTACHMENTS:

Click to download

- [Staff Report](#)
 - [Attachment](#)
 - [Agreement](#)
-

History

Time	Who	Approval
6/30/2014 2:12 PM	County Administrative Office	Yes
7/1/2014 4:20 PM	County Counsel	Yes
6/30/2014 5:20 PM	Finance	Yes

Mono County Community Development Department

P.O. Box 347
Mammoth Lakes, CA 93546
(760) 924-1800, fax 924-1801
www.monocounty.ca.gov

P.O. Box 8
Bridgeport, CA 93517
(760) 932-5420, fax 932-5431
www.monocounty.ca.gov

July 8, 2014

To: Board of Supervisors

From: Nick Criss, Code Enforcement Officer
Scott Burns, Director

Re: United States Geologic Service (USGS) Joint Funding Agreement for the Long Valley Hydrologic Monitoring Program

Recommendation

1. Approve and ratify the original November 18, 2013 Joint Funding Agreement with the USGS.
2. Authorize the community development director to sign the amendment to the USGS Joint Funding Agreement 14WSCA600095610.

Fiscal Impact

None. All costs, including \$6,065 for additional monitoring wells, have been paid to the County by ORMAT.

Discussion

The Mammoth Pacific II geothermal plant use permit requires the operator (Ormat) to fund the Hydrologic Resource Monitoring Plan to monitor baseline conditions and detect any changes in hydrothermal reservoir pressures and shallow water aquifer levels. Via a joint funding agreement with Mono County and funding provided by Ormat, the United States Geological Service (USGS) has been primarily responsible for implementation of the monitoring plan.

Joint Funding Agreement 4WSCA600095610 was entered into by the USGS and Mono County Economic Development Department on November 18, 2013, for hydrologic monitoring activities for Fiscal year 2013/2014. At its most recent meeting, the Long Valley Hydrologic Advisory Committee agreed to add two additional USGS wells back into the monitoring program. An amendment to the Joint Funding Agreement has been drafted to authorize monitoring two additional wells at a cost of \$6,065. All funding under the original agreement and the proposed amendment has been provided to the County by Ormat as of the date of this writing.

ATTACHMENTS

Original Joint Funding Agreement
Amendment to Joint Funding Agreement

Form 9-1366
(Oct. 2005)

**U.S. DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

JOINT FUNDING AGREEMENT

FOR

WATER RESOURCES INVESTIGATIONS

Customer #: 6000000956
 Agreement #: 14WSCA19200
 Project #:
 TIN #: 95-6005661
 Fixed Cost Agreement YES

THIS AGREEMENT is entered into as of the, 18th day of November, 2013 by the U.S. GEOLOGICAL SURVEY, UNITED STATES DEPARTMENT OF THE INTERIOR, party of the first part, and the MONO COUNTY ECONOMIC DEVELOPMENT DEPARTMENT, party of the second part.

1. The parties hereto agree that subject to availability of appropriations and in accordance with their respective authorities there shall be maintained in cooperation for the Baseline Hydrologic Data Collection Program near Mammoth Lakes, California, herein called the program. The USGS legal authority is 43 USC 36C; 43 USC 50; and 43 USC 50b.

2. The following amounts shall be contributed to cover all of the cost of the necessary field and analytical work directly related to this program. 2(b) includes In-Kind Services in the amount of \$0.00
 - (a) by the party of the first part during the period

Amount	Date	to	Date
\$0.00	November 1, 2013		October 31, 2014

 - (b) by the party of the second part during the period

Amount	Date	to	Date
\$78,230.00	November 1, 2013		October 31, 2014

USGS DUNS is 1761-38857. The amounts in both 2(a) and 2(b) above are for the Federal Fiscal Year 2014 (FFY13) of this amendment only. Total USGS funding for this agreement is \$0.00. Total Mono County Economic Development Department funding for this agreement is \$78,230.00. Total cost of this agreement is \$78,230.00.

 - (c) Additional or reduced amounts by each party during the above period or succeeding periods as may be determined by mutual agreement and set forth in an exchange of letters between the parties.
 - (d) The performance period may be changed by mutual agreement and set forth in an exchange of letters between the parties.

3. The costs of this program may be paid by either party in conformity with the laws and regulations respectively governing each party.

4. The field and analytical work pertaining to this program shall be under the direction of or subject to periodic review by an authorized representative of the party of the first part.

5. The areas to be included in the program shall be determined by mutual agreement between the parties hereto or their authorized representatives. The methods employed in the field and office shall be those adopted by the party of the first part to insure the required standards of accuracy subject to modification by mutual agreement.

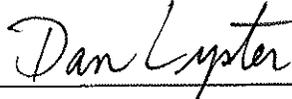
6. During the course of this program, all field and analytical work of either party pertaining to this program shall be open to the inspection of the other party, and if the work is not being carried on in a mutually satisfactory manner, either party may terminate this agreement upon 60 days written notice to the other party.

9-1366 (Continuation) Customer #: 6000000956 Agreement #: 14WSCA19200

7. The original records resulting from this program will be deposited in the office of origin of those records. Upon request, copies of the original records will be provided to the office of the other party.
8. The maps, records, or reports resulting from this program shall be made available to the public as promptly as possible. The maps, records, or reports normally will be published by the party of the first part. However, the party of the second part reserves the right to publish the results of this program and, if already published by the party of the first part shall, upon request, be furnished by the party of the first part, at costs, impressions suitable for purposes of reproduction similar to that for which the original copy was prepared. The maps, records, or reports published by either party shall contain a statement of the cooperative relations between the parties.
9. USGS will issue billings utilizing Department of the Interior Bill for Collection (form DI-1040). Billing documents are to be rendered Quarterly. Payments of bills are due within 60 days after the billing date. If not paid by the due date, interest will be charged at the current Treasury rate for each 30 day period, or portion thereof, that the payment is delayed beyond the due date. (31 USC 3717; Comptroller General File B-212222, August 23, 1983).

U.S. Geological Survey United States Department of the Interior <u>USGS Point of Contact</u>	Mono County Economic Development Department <u>Customer Point of Contact</u>
Name: Irene Rios Address: 4165 Spruance Road, Suite 200, San Diego, California, 92101 Telephone: 619-225-6156 Email: iaros@usgs.gov	Name: Daniel L. Lyster, Director Address: Post Office Box 2415 Telephone: Mammoth Lakes, California 93546 Email:

Signatures and Date

Signature: 	Date:	Signature:	Date:	
Name: Eric G. Reichard	Date: 11-25-13	Name: Dan Lyster	Date: 11-26-13	
Title: Director, USGS California Water Science Center		Title: DIRECTOR, ECONOMIC DEVELOPMENT		



United States Department of the Interior

U.S. GEOLOGICAL SURVEY
California Water Science Center
6000 J Street, Placer Hall
California State University
Sacramento, California 95819-6129
Phone: (916) 278-3000 Fax: (916) 278-3070
<http://water.wr.usgs.gov>

May 16, 2014

Mr. Scott Burns
Mono County Community Development Director
Post Office Box 347
Mammoth Lakes, California 93546

Dear Mr. Burns:

This letter confirms discussions between our respective staffs, concerning an amendment to the cooperative water resources program between Mono County and the U.S. Geological Survey (USGS), for the period November 1, 2013 to October 31, 2014.

A brief description of the proposed addition to Article III of the Joint Funding Agreement dated November 25, 2013 follows:

Baseline Hydrologic Data Collection Program

III. Ground-water levels

The USGS will instrument the USGS owned Sherwin Creek monitoring wells (SC1 and SC2) with In-Situ Troll submersible transducers. Quarterly (October, January, April and July) ground-water level measurements will be made in the SC1 and SC2 monitoring wells to calibrate the water-level transducers. Daily values (median) of water-level depth below land surface will be computed from hourly data. The data will be entered into the National Water Information System (NWIS) where it is publicly available. The data will also be presented in the twice annual LVHAC data report.

The total cost for this additional work through the remainder of the current agreement period (through October 31, 2014) is \$6,065. The total cost of this program to the Mono County Economic Development Department, with this amendment, is \$84,295.00.

Mr. Daniel L. Lyster, Director – Mono County Economic Development Department

Enclosed are two originals of the amended Joint Funding Agreement (JFA) 14WSCA600095610 A1, signed by our agency, for your approval. If you are in agreement with this proposed program, please return one fully executed JFA to our office. Work performed with funds from this agreement will be conducted on a fixed-price basis. Billing for this agreement will be rendered quarterly.

The USGS is required to have an agreement in place prior to any work being performed on a project. We request that a fully executed JFA be returned prior to June 1, 2014. If it is not received by June 1, we will be required to suspend the amended work until an agreement is received.

If you have any questions concerning this program, please contact Jim Howle, in our Truckee field office, at (530) 587-0910 x17. If you have any administrative questions, please contact Irene Rios, in our San Diego Office, at (619) 225-6156.

Sincerely,


for Eric G. Reichard

Director, USGS California Water Science Center

Enclosures

cc: Jim Howle, USGS CAWSC

Form 9-1366
(Oct. 2005)

**U.S. DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

JOINT FUNDING AGREEMENT

Customer #: 6000000956
 Agreement #: 14WSCA600095610, A1
 Project #:
 TIN #: 95-6005661
 Fixed Cost Agreement YES

FOR
WATER RESOURCES INVESTIGATIONS

THIS AGREEMENT is entered into as of the, 16th day of May, 2014 by the U.S. GEOLOGICAL SURVEY, UNITED STATES DEPARTMENT OF THE INTERIOR, party of the first part, and the MONO COUNTY ECONOMIC DEVELOPMENT DEPARTMENT, party of the second part.

1. The parties hereto agree that subject to availability of appropriations and in accordance with their respective authorities there shall be maintained in cooperation for the Baseline Hydrologic Data Collection Program near Mammoth Lakes, California, herein called the program. The USGS legal authority is 43 USC 36C; 43 USC 50; and 43 USC 50b.

2. The following amounts shall be contributed to cover all of the cost of the necessary field and analytical work directly related to this program. 2(b) includes In-Kind Services in the amount of \$0.00
 - (a) by the party of the first part during the period

Amount	Date	to	Date
\$0.00	November 1, 2013		October 31, 2014

 - (b) by the party of the second part during the period

Amount	Date	to	Date
\$6,065.00	November 1, 2013		October 31, 2014

USGS DUNS is 1761-38857. The amounts in both 2(a) and 2(b) above are for the Federal Fiscal Year 2014 (FFY14) of this amendment only. Total USGS funding for this agreement is \$0.00. Total Mono County Economic Development Department funding for this agreement is \$84,295.00. Total cost of this agreement is \$84,295.00.

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 - (d) The performance period may be changed by mutual agreement and set forth in an exchange of letters between the parties.

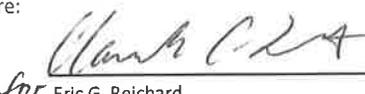
3. The costs of this program may be paid by either party in conformity with the laws and regulations respectively governing each party.
4. The field and analytical work pertaining to this program shall be under the direction of or subject to periodic review by an authorized representative of the party of the first part.
5. The areas to be included in the program shall be determined by mutual agreement between the parties hereto or their authorized representatives. The methods employed in the field and office shall be those adopted by the party of the first part to insure the required standards of accuracy subject to modification by mutual agreement.
6. During the course of this program, all field and analytical work of either party pertaining to this program shall be open to the inspection of the other party, and if the work is not being carried on in a mutually satisfactory manner, either party may terminate this agreement upon 60 days written notice to the other party.

9-1366 (Continuation) Customer #: 6000000956 Agreement #: 14WSCA600095610, A1

- 7. The original records resulting from this program will be deposited in the office of origin of those records. Upon request, copies of the original records will be provided to the office of the other party.
- 8. The maps, records, or reports resulting from this program shall be made available to the public as promptly as possible. The maps, records, or reports normally will be published by the party of the first part. However, the party of the second part reserves the right to publish the results of this program and, if already published by the party of the first part shall, upon request, be furnished by the party of the first part, at costs, impressions suitable for purposes of reproduction similar to that for which the original copy was prepared. The maps, records, or reports published by either party shall contain a statement of the cooperative relations between the parties.
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U.S. Geological Survey United States Department of the Interior <u>USGS Point of Contact</u>	Mono County Economic Development Department <u>Customer Point of Contact</u>
Name: Irene Rios	Name: Mr. Scott Burns
Address: 4165 Spruance Road, Suite 200, San Diego, California, 92101	Address: Post Office Box 347
Telephone: 619-225-6156	Telephone: Mammoth Lakes, California 93546
Email: iaros@usgs.gov	Email:

Signatures and Date

Signature: _____	Date: _____	Signature: _____	Date: _____
Name: <i>for</i>  Eric G. Reichard	Date: <i>5/16/2014</i>	Name: _____	Date: _____
Title: Director, USGS California Water Science Center	Title: _____	Title: _____	Title: _____

Form 9-1366
(Oct. 2005)

**U.S. DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

JOINT FUNDING AGREEMENT

Customer #: 600000956
 Agreement #: 14WSCA600095610, A1
 Project #:
 TIN #: 95-6005661
 Fixed Cost Agreement YES

FOR
 WATER RESOURCES INVESTIGATIONS

THIS AGREEMENT is entered into as of the, 16th day of May, 2014 by the U.S. GEOLOGICAL SURVEY, UNITED STATES DEPARTMENT OF THE INTERIOR, party of the first part, and the MONO COUNTY ECONOMIC DEVELOPMENT DEPARTMENT, party of the second part.

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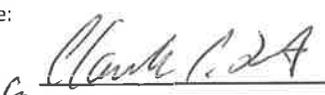
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9-1366 (Continuation) Customer #: 6000000956 Agreement #: 14WSCA600095610, A1

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<p>U.S. Geological Survey United States Department of the Interior <u>USGS Point of Contact</u></p>	<p>Mono County Economic Development Department <u>Customer Point of Contact</u></p>
<p>Name: Irene Rios Address: 4165 Spruance Road, Suite 200, San Diego, California, 92101 Telephone: 619-225-6156 Email: iaros@usgs.gov</p>	<p>Name: Mr. Scott Burns Address: Post Office Box 347 Telephone: Mammoth Lakes, California 93546 Email:</p>

Signatures and Date

Signature: _____	Date: _____	Signature: _____	Date: _____
Name: For  Eric G. Reichard	Date: 	Name: _____	Date: _____
Title: Director, USGS California Water Science Center	Title: _____	Title: _____	Title: _____



OFFICE OF THE CLERK
OF THE BOARD OF SUPERVISORS

REGULAR AGENDA REQUEST

Print

MEETING DATE July 8, 2014

Departments: Economic Development

TIME REQUIRED

SUBJECT Desert Springs Trout Farm Trout
Stocking Contract

**PERSONS
APPEARING
BEFORE THE
BOARD**

AGENDA DESCRIPTION:

(A brief general description of what the Board will hear, discuss, consider, or act upon)

Proposed agreement with Desert Springs Trout Farm for the provision of Trout Stocking services.

RECOMMENDED ACTION:

Approve County entry into proposed contract and authorize Jim Leddy, CAO to execute said contract on behalf of the County.
Provide any desired direction to staff.

FISCAL IMPACT:

\$101,800.00 for 2014-15 which has been allocated to the Fish Enhancement Fund: 102-FISH-3245.

CONTACT NAME: Jeff Simpson

PHONE/EMAIL: 760-924-4634 / jsimpson@mono.ca.gov

SUBMIT THE ORIGINAL DOCUMENT WITH
ATTACHMENTS TO THE OFFICE OF
THE COUNTY ADMINISTRATOR
PRIOR TO 5:00 P.M. ON THE FRIDAY
32 DAYS PRECEDING THE BOARD MEETING

SEND COPIES TO:

Finance, Economic Development

MINUTE ORDER REQUESTED:

YES NO

ATTACHMENTS:

Click to download

[Staff Report](#)

[Contract](#)

History

Time	Who	Approval
7/1/2014 3:15 PM	County Administrative Office	Yes
7/2/2014 11:12 AM	County Counsel	Yes
7/2/2014 1:07 PM	Finance	Yes



MONO COUNTY

ECONOMIC DEVELOPMENT and SPECIAL PROJECTS

P.O. BOX 2415, MAMMOTH LAKES, CALIFORNIA 93546
(760) 924-1700 • (760) 924-1701 (Fax)

Alicia Vennos
Economic Development Director
avennos@mono.ca.gov

Jeff Simpson
Economic Development Assistant
jsimpson@mono.ca.gov

STAFF REPORT

SUBJECT: Desert Springs Trout Farm 2014-15 Fish Stocking Contract

RECOMMENDATION: That the Board of Supervisors consider and approve the 2014-15 fish stocking contract with Desert Springs Trout Farm.

BACKGROUND: The contract agreement allows the county to purchase 20,400 pounds of fish to 21 bodies of water in Mono County during the 2014-15 fishing season. Rainbow Trout will be purchased at a rate of \$6.25 per pound for 3-5lb fish and \$5.25 per pound for 1-3lb fish.

DISCUSSION: The Mono County Fisheries Commission (MCFC) approved the fish stocking schedule at their June 4th, 2014 regular meeting.

FISCAL IMPACT: \$101,800.00 which has been allocated to the Fish Enhancement Fund: 102-FISH-3245.

**AGREEMENT BETWEEN THE COUNTY OF MONO
AND DESERT SPRINGS TROUT FARM
FOR THE PROVISION OF TROUT STOCKING SERVICES**

INTRODUCTION

WHEREAS, the County of Mono (hereinafter referred to as "County") may have the need for the trout stocking services of Desert Springs Trout Farm, of Summer Lake, Oregon (hereinafter referred to as "Contractor"), and in consideration of the mutual promises, covenants, terms and conditions hereinafter contained, the parties hereby agree as follows:

TERMS AND CONDITIONS

1. SCOPE OF WORK.

The Contractor shall furnish to the County, upon its request, those services and work set forth in Attachment A and on a schedule to be determined by the County before each fiscal year, as described more fully in Attachment A, attached hereto and by reference incorporated herein. (Note that the schedule for 2014/15 is attached hereto as Attachment C and incorporated by this reference.) Requests by the County to the Contractor to perform under this Agreement will be made by Jeff Simpson the County's Assistant of Economic Development & Special Projects. Requests to the Contractor for work or services to be performed under this Agreement will be based upon the County's need for such services. The County makes no guarantee or warranty, of any nature, that any minimum level or amount of services or work will be requested of the Contractor by the County under this Agreement. By this Agreement the County incurs no obligation or requirement to request from Contractor the performance of any services or work at all, even if the County should have some need for such services or work during the term of this Agreement.

Services and work provided by the Contractor at the County's request under this Agreement will be performed in a manner consistent with the requirements and standards established by applicable federal, state, and county laws, ordinances, and resolutions. Such laws, ordinances, regulations, and resolutions include, but are not limited to, those that are referred to in this Agreement.

2. TERM.

The initial term of this Agreement shall be from July 1, 2014, to June 30, 2015, after which it shall automatically renew on July 1, 2015, for another twelve months, and shall renew similarly every July 1st thereafter, unless sooner terminated as provided below.

3. CONSIDERATION.

A. Compensation. County shall pay Contractor in accordance with Contractor's then-prevailing Schedule of Fees (set forth as Attachment B for fiscal year 2014/2015) for the services and work described in Attachment A that are performed by Contractor at County's request. No later than April 30th of each year commencing in 2015, Contractor shall provide County with its Schedule of Fees for the next fiscal year (commencing July 1st). Within 30 days of its receipt of that Schedule of Fees, County may in its option terminate this Agreement without cause by providing notice to Contractor and, in that event, the Agreement shall terminate as of June 30th and shall not renew for another term. If County does not provide such notice of termination, then the new Schedule of Fees (incorporated herein by this reference) shall take effect July 1st and remain in effect for the following twelve-month term.

B. Travel and Per Diem. Contractor will not be paid or reimbursed for travel expenses or per diem that Contractor incurs in providing services and work requested by the County under this Agreement.

C. No Additional Consideration. Except as expressly provided in this Agreement, Contractor shall not be entitled to, nor receive, from County, any additional consideration, compensation, salary, wages, or other type of remuneration for services rendered under this Agreement. Specifically, Contractor shall not be entitled, by virtue of this Agreement, to consideration in the form of overtime, health insurance benefits, retirement benefits, disability retirement benefits, sick leave, vacation time, paid holidays, or other paid leaves of absence of any type or kind whatsoever.

D. Annual limit upon amount payable under Agreement. The total sum of all payments made by the County to Contractor for services and work performed under this Agreement in any one fiscal year shall not exceed \$120,000.00. (One Hundred And Twenty Thousand. Dollars, hereinafter referred to as "contract limit"). County expressly reserves the right to deny any payment or reimbursement requested by Contractor for services or work performed that is in excess of the contract limit.

E. Billing and Payment. Contractor shall submit to the County an itemized statement of all services and work described in the Scope of Work, which were done at the County's request. This statement will identify the date(s) on which the services and work were performed and describe the nature of the services and work which were performed. The County shall make payment to Contractor within thirty (30) days of receipt of statement. Should Contractor produce incorrect invoices, the County shall withhold payment until corrected.

F. Federal and State Taxes.

(1) Except as provided in subparagraph (2) below, County will not withhold any federal or state income taxes or social security from any payments made by County to Contractor under the terms and conditions of this Agreement.

(2) County shall withhold California state income taxes from payments made under this Agreement to non-California resident independent contractors when it is anticipated that total annual payments to Contractor under this Agreement will exceed one thousand four hundred ninety-nine dollars (\$1,499.00).

(3) Except as set forth above, County has no obligation to withhold any taxes or payments from sums paid by County to Contractor under this Agreement. Payment of all taxes and other assessments on such sums is the sole responsibility of Contractor. County has no responsibility or liability for payment of Contractor's taxes or assessments.

(4) The total amounts paid by County to Contractor, and taxes withheld from payments to non-California residents, if any, will be reported annually to the Internal Revenue Service and the California State Franchise Tax Board.

4. WORK SCHEDULE.

Contractor's obligation is to perform, in a timely manner, those services and work identified in Attachment A that are requested by the County, in accordance with the schedule determined by the County (attached as Attachment C for fiscal year 2014/15).

5. REQUIRED LICENSES, CERTIFICATES, AND PERMITS.

Any licenses, certificates, or permits required by the federal, state, county, or municipal governments, for Contractor to provide the services and work described in Attachment A must be procured by Contractor and be valid at the time Contractor enters into this Agreement. Further, during the term of this Agreement, Contractor must maintain such licenses, certificates, and permits in full force and effect. Licenses, certificates, and permits may include, but are not limited to, driver's licenses, professional licenses or certificates, and business licenses. Such licenses, certificates, and permits will be procured and maintained in force by Contractor at no expense to the County. Contractor will provide County, upon execution of this Agreement, with evidence of current and valid licenses, certificates and permits that are required to perform the services identified in Attachment A. Where there is a dispute between Contractor and County as to what licenses, certificates, and permits are required to perform the services identified in Attachment A, County reserves the right to make such determinations for purposes of this Agreement.

6. OFFICE SPACE, SUPPLIES, EQUIPMENT, ETC.

The Contractor shall provide such office space, supplies, equipment, vehicles, reference materials, support services and telephone service as is necessary for Contractor to provide the services identified in Attachment A to this Agreement. County is not obligated to reimburse or pay Contractor for any expense or cost incurred by Contractor in procuring or maintaining such items. Responsibility for the costs and expenses incurred

by Contractor in providing and maintaining such items is the sole responsibility and obligation of Contractor.

7. COUNTY PROPERTY.

A. Personal Property of County. Any personal property such as, but not limited to, protective or safety devices, badges, identification cards, keys, uniforms, vehicles, reference materials, furniture, appliances, etc. provided to Contractor by County pursuant to this Agreement is, and at the termination of this Agreement remains, the sole and exclusive property of the County. Contractor will use reasonable care to protect, safeguard and maintain such items while they are in Contractor's possession. Contractor will be financially responsible for any loss or damage to such items, partial or total, which is the result of Contractor's negligence.

8. INSURANCE.

A certificate of insurance, for all stated insurances, shall be provided to the Mono County Risk Management at least ten (10) days prior to the start of services to be performed by the Contractor. The policy/policies shall maintain a provision prohibiting the cancellation or modification of said policy except upon thirty (30) days prior written notice to the County Risk Manager.

A. General Liability. Contractor shall procure, and maintain during the entire term of this Agreement, a policy of general liability insurance which covers all the work and services to be performed by Contractor under this Agreement. Such insurance policy will have a per occurrence combined single limit coverage of not less than \$1,000,000.00. Such policy will not exclude or except from coverage any of the services and work required to be performed by Contractor under this Agreement. The required policy of insurance will be issued by an insurer authorized to sell such insurance by the State of California, and having at least a "Best's" policyholder's rating of "A" or "A+." County will be named as "an additional named insured" on this policy. Contractor will provide the County a copy of the policy and a certificate of insurance showing the County as "an additional named insured" and indicating that the policy will not be terminated, canceled, or modified without thirty (30) days written notice to the County Risk Manager.

B. Business Vehicle. If Contractor utilizes a motor vehicle in performing any of the work or services identified in Attachment A (Scope of Work), Contractor shall procure and maintain in force throughout the duration of this Agreement, a business auto liability insurance policy with minimum coverage levels of \$300,000.00 per occurrence, combined single limit for bodily injury liability and property damage liability. The coverage shall include all Contractor owned vehicles and all hired and non-owned vehicles used in performing under this Agreement.

C. Workers' Compensation. Contractor shall provide worker's compensation insurance coverage, in the legally required amount, for all Contractor's employees utilized in providing work and services pursuant to this Agreement. By executing a copy of this Agreement, Contractor acknowledges its obligations and responsibilities to its employees under the California Labor Code, and warrants that Contractor has complied with and will comply during the term of this Agreement with all provisions of the California Labor Code with regard to its employees.

D. Deductible and Self Insured Retentions. Any deductibles or self insured retentions must be declared and approved by Mono County Risk Manager. If possible the Insurer shall reduce or eliminate such deductibles or self insured retentions as respects to Mono County, its officials, officers, employees and volunteers; or the Contractor shall provide evidence satisfactory to Mono County Risk Manager guaranteeing payment of losses and related investigations, claim administration, and defense expenses.

9. STATUS OF CONTRACTOR.

All acts of Contractor, his/her agents, officers, and employees, relating to the performance of this Agreement, shall be performed by independent contractors, and not as agents, officers, or employees of the County. Contractor, by virtue of this Agreement, has no authority to bind or incur any obligation on behalf of, or exercise any right or power vested in, the County, except as expressly provided by law or set forth in Attachment A. No agent, officer, or employee of the County is to be considered an employee of Contractor. It is understood by both Contractor and County that this Agreement shall not, under any circumstances, be construed to create an employer-employee relationship or a joint venture. As an independent contractor:

A. Contractor shall determine the method, details, and means of performing the work and services to be provided by Contractor under this Agreement.

B. Contractor shall be responsible to County only for the requirements and results specified in this Agreement, and except as expressly provided in this Agreement, shall not be subjected to County's control with respect to the physical action or activities of Contractor in fulfillment of this Agreement.

C. Contractor, its agents, officers and employees are, and at all times during the term of this Agreement shall represent and conduct themselves as, independent contractors, and not employees of County.

10. DEFENSE AND INDEMNIFICATION.

Contractor shall defend, indemnify, and hold harmless County, its agents, officers, and employees from and against all claims, damages, losses, judgments, liabilities,

expenses, and other costs, including litigation costs and attorney's fees, arising out of, resulting from or in connection with, the performance of this Agreement by Contractor, or Contractor's agents, officers, or employees. Contractor's obligation to defend, indemnify, and hold the County, its agents, officers, and employees harmless applies to any actual or alleged personal injury, death, damage or destruction to tangible or intangible property. Contractor's obligation under this paragraph extends to any claim, damage, loss, liability, expense, or other costs that are caused in whole or in part by any act or omission of the Contractor, its agents, employees, supplier, or anyone directly or indirectly employed by any of them, or anyone for whose acts or omissions any of them may be liable.

County shall defend, indemnify, and hold harmless Contractor, its agents, officers, and employees from and against all claims, damages, losses, judgments, liabilities, expenses, and other costs, including litigation costs and attorney's fees, arising out of, resulting from or in connection with, the performance of this Agreement by County, or County's agents, officers, or employees. County's obligation to defend, indemnify, and hold the Contractor, its agents, officers, and employees harmless applies to any actual or alleged personal injury, death, damage or destruction to tangible or intangible property. County's obligation under this paragraph extends to any claim, damage, loss, liability, expense, or other costs that are caused in whole or in part by any act or omission of the County, its agents, employees, supplier, or anyone directly or indirectly employed by any of them, or anyone for whose acts or omissions any of them may be liable.

Contractor's obligation to defend, indemnify, and hold the County, its agents, officers, and employees harmless under the provisions of this paragraph is not limited to, or restricted by, any requirement in this Agreement for Contractor to procure and maintain a policy of insurance.

11. RECORDS AND AUDIT.

A. Records. Contractor shall prepare and maintain all records required by the various provisions of this Agreement, federal, state, county, municipal, ordinances, regulations, and directions. Contractor shall maintain these records for a minimum of four (4) years from the termination or completion of this Agreement. Contractor may fulfill its obligation to maintain records as required by this paragraph by substitute photographs, micrographs, or other authentic reproduction of such records.

B. Inspections and Audits. The County Administrator or his designee shall have access to any books, documents, papers, records, including, but not limited to, financial records of Contractor, that County determines to be pertinent to this Agreement, for the purposes of making audit, evaluation, examination, excerpts, and transcripts during the period such records are to be maintained by Contractor. Further, County has the right, at all reasonable times, to audit, inspect, or otherwise evaluate the work performed or being performed under this Agreement.

12. NONDISCRIMINATION.

During the performance of this Agreement, Contractor, its agents, officers, and employees shall not unlawfully discriminate in violation of any federal, state, or local law, against any employee, or applicant for employment, or person receiving services under this Agreement, because of race, religious creed, color, ancestry, national origin, physical disability, mental disability, medical condition, marital status, sex, age, or sexual orientation. Contractor and its agents, officers, and employees shall comply with the provisions of the Fair Employment and Housing Act (Government Code section 12900, et seq.), and the applicable regulations promulgated thereunder in the California Code of Regulations. Contractor shall also abide by the Federal Civil Rights Act of 1964 (P.L. 88-352) and all amendments thereto, and all administrative rules and regulations issued pursuant to said Act.

13. CANCELLATION.

This Agreement may be canceled by County without cause, and at will, for any reason by giving to Contractor ninety (90) days written notice of such intent to cancel. Contractor may cancel this Agreement without cause, and at will, for any reason whatsoever by giving to County ninety (90) days written notice of such intent to cancel. County will pay Contractor for any services performed pursuant to this Agreement prior to Contractor's receipt of the notice of cancellation.

14. ASSIGNMENT.

This is an agreement for the personal services of Contractor. County has relied upon the skills, knowledge, experience, and training of Contractor as an inducement to enter into this Agreement. Contractor shall not assign or subcontract this Agreement, or any part of it, without the express written consent of the County. Further, Contractor shall not assign any moneys due or to become due under this Agreement without the prior written consent of the County.

15. DEFAULT.

If the Contractor abandons the work, or fails to proceed with the work and services requested by the County in a timely manner, or fails in any way as required to conduct the work and services as required by the County, the County may declare the Contractor in default and terminate this Agreement upon five (5) days written notice to Contractor. Upon such termination by default, County will pay to Contractor all amounts owing to Contractor for services and work satisfactorily performed to the date of termination.

16. WAIVER OF DEFAULT.

Waiver of any default by either party to this Agreement shall not be deemed to be a waiver of any subsequent default. Waiver or breach of any provision of this Agreement shall not be deemed to be a waiver of any other or subsequent breach, and shall not be

construed to be a modification of the terms of this Agreement unless this Agreement is modified as provided in paragraph 21 below.

17. CONFIDENTIALITY.

Contractor agrees to comply with various provisions of the federal, state, and county laws, regulations, and ordinances providing that information and records kept, maintained, or accessible by Contractor in the course of providing services and work under this Agreement, shall be privileged, restricted, or confidential. Contractor agrees to keep confidential, all such privileged, restricted or confidential information and records obtained in the course of providing the work and services under this Agreement. Disclosure of such information or records shall be made by Contractor only with the express written consent of the County.

18. CONFLICTS.

Contractor agrees that he/she has no interest, and shall not acquire any interest, direct or indirect, that would conflict in any manner or degree with the performance of the work and services under this Agreement. Contractor agrees to complete and file a conflict-of-interest statement.

19. POST-AGREEMENT COVENANT.

Contractor agrees not to use any confidential, protected, or privileged information that is gained from the County in the course of providing services and work under this Agreement, for any personal benefit, gain, or enhancement. Further, Contractor agrees for a period of two (2) years after the termination of this Agreement, not to seek or accept any employment with any entity, association, corporation, or person who, during the term of this Agreement, has had an adverse or conflicting interest with the County, or who has been an adverse party in litigation with the County, and concerning such, Contractor by virtue of this Agreement has gained access to the County's confidential, privileged, protected, or proprietary information.

20. SEVERABILITY.

If any portion of this Agreement or application thereof to any person or circumstance shall be declared invalid by a court of competent jurisdiction, or if it is found in contravention of any federal, state, or county statute, ordinance, or regulation, the remaining provisions of this Agreement, or the application thereof, shall not be invalidated thereby, and shall remain in full force and effect to the extent that the provisions of this Agreement are severable.

21. AMENDMENT.

This Agreement may be modified, amended, changed, added to, or subtracted from, by the mutual consent of the parties hereto, if such amendment or change is in

written form, and executed with the same formalities as this Agreement, and attached to the original Agreement to maintain continuity.

22. NOTICE.

Any notice, communication, amendments, additions or deletions to this Agreement, including change of address of any party during the term of this Agreement, which Contractor or County shall be required, or may desire to make, shall be in writing and may be personally served, or sent by prepaid first-class mail to the respective parties as follows:

County of Mono:
Jeff Simpson
Economic Development Assistant
P.O. Box 603
Mammoth Lakes, CA

Contractor:
Desert Springs Trout Farm
P.O. Box 40
Summer Lake, OR 97640

23. ENTIRE AGREEMENT.

This Agreement contains the entire agreement of the parties and no representations, inducements, promises, or agreements otherwise between the parties not embodied herein or incorporated herein by reference, shall be of any force or effect as to this particular agreement. Further, no term or provision hereof may be changed, waived, discharged, or terminated, unless executed in writing by the parties hereto.

COUNTY OF MONO

CONTRACTOR

By: _____

By: _____

Dated: _____

Dated: _____

Taxpayer's Identification or Social Security Number:

APPROVED AS TO FORM:

INSURANCE APPROVAL:

County Counsel

Risk Manager

ATTACHMENT A

AGREEMENT BETWEEN THE COUNTY OF MONO AND DESERT SPRINGS TROUT FARM FOR THE PROVISION OF TROUT STOCKING SERVICES

SCOPE OF WORK:

Contractor shall supply and stock trout into waters of Mono County (and Inyo County with respect to Rock Creek Lake) in types, quantities, sizes, and on dates to be specified by the County for each fiscal year in which this Agreement is in effect. Said details shall be memorialized on a schedule, which the County shall develop in consultation with Contractor. County shall provide said schedule to Contractor at least 30 days prior to the start (July 1st) of the applicable fiscal year. The schedule for fiscal year 2014/15 is attached hereto as Attachment C.

Contractor will notify each marina operator with forty-eight (48) hours notice prior to stocking. Only Department of Fish and Wildlife certified fish will be supplied by Contractor.

Contractor will employ the best management practices to prevent infection and invasive species at all Desert Springs Trout Farm facilities.

ATTACHMENT B

**AGREEMENT BETWEEN THE COUNTY OF MONO
AND DESERT SPRINGS TROUT FARM
FOR THE PROVISION OF TROUT STOCKING SERVICES**

SCHEDULE OF FEES:

The prices listed below are per pound of trout for the 2014-15 fishing season.

Rainbow Trout

<u>Weight of fish</u>	<u>Cost per Pound</u>	<u>Minimum Load Purchase</u>
1-3 lb.	\$5.25	400 lb.
3-5 lb.	\$6.25	400 lb.
1-3 lb.	\$4.25	900 lb.
3-5 lb.	\$4.75	900 lb.

ATTACHMENT C

AGREEMENT BETWEEN THE COUNTY OF MONO
AND DESERT SPRINGS TROUT FARM
FOR THE PROVISION OF TROUT STOCKING SERVICES

STOCKING SCHEDULE:

<u>Body of Water</u>	<u>Date</u>	<u>Pounds of Fish</u>	<u>Size of Fish</u>
Lower Twin Lakes -Bridgeport	7/3/14	400	3-5lb.
Lower Twin Lakes -Bridgeport	7/29/14	400	3-5lb.
Lower Twin Lakes -Bridgeport	4/22/15	400	3-5lb.
Upper Twin Lakes - Bridgeport	7/3/14	400	3-5lb.
Upper Twin Lakes - Bridgeport	8/27/14	400	3-5lb.
Upper Twin Lakes - Bridgeport	4/22/15	400	3-5lb.
Bridgeport Reservoir	7/22/14	400	3-5lb.
Bridgeport Reservoir	4/22/15	400	3-5lb.
Convict Lake	7/22/14	400	3-5lb.
Convict Lake	4/20/15	400	3-5lb.
Crowley Lake	7/1/14	400	3-5lb.
Crowley Lake	9/30/14	400	3-5lb.
Crowley Lake	4/20/14	400	3-5lb.
Grant Lake	7/3/14	400	3-5lb.
Grant Lake	7/22/14	400	3-5lb.
Grant Lake	8/21/14	400	3-5lb.
Gull Lake	7/15/14	400	3-5lb.
Gull Lake	8/14/14	400	3-5lb.
Gull Lake	4/20/15	400	3-5lb.
June Lake	7/15/14	400	3-5lb.
June Lake	7/29/14	400	3-5lb.
June Lake	8/21/14	400	3-5lb.
Silver Lake	8/5/14	400	3-5lb.
Silver Lake	8/14/14	400	3-5lb.
Silver Lake	4/20/15	400	3-5lb.
Lundy Lake	7/29/14	400	3-5lb.
Lake George	10/30/14	400	1.5-3lb
Mammie Lake	10/30/14	400	1.5-3lb
Mary Lake	10/30/14	400	1.5-3lb
Twin Lakes - Mammoth	9/30/14	400	1.5-3lb
Rock Creek	7/1/14	400	1.5-3lb.
Rock Creek	7/29/14	400	1.5-3lb.

Rock Creek Lake	8/5/14	400	3-5lb.
Saddlebag Lake	7/22/14	400	3-5lb.
Little Virginia	7/22/14	400	3-5lb.
Little Virginia	8/21/14	400	3-5lb.
Big Virginia	8/5/14	400	3-5lb
Big Virginia	8/27/14	400	3-5lb.
West Walker River	7/15/14	400	3-5lb.
West Walker River	4/22/14	400	3-5lb.
Robinson Creek	7/3/14	400	1.5-3lb
Robinson Creek	8/21/14	400	1.5-3lb



**OFFICE OF THE CLERK
OF THE BOARD OF SUPERVISORS**

REGULAR AGENDA REQUEST

Print

MEETING DATE July 8, 2014

TIME REQUIRED

SUBJECT SCE 2015 Greenhouse Gas Cost and Revenue Forecast

**PERSONS
APPEARING
BEFORE THE
BOARD**

AGENDA DESCRIPTION:

(A brief general description of what the Board will hear, discuss, consider, or act upon)

Correspondence dated June 25, 2014 from Southern California Edison, regarding their 2015 GHG Cost and Revenue Forecast and Reconciliation Application, A.14-06-010.

RECOMMENDED ACTION:

FISCAL IMPACT:

CONTACT NAME: Shannon Kendall

PHONE/EMAIL: x5533 / skendall@mono.ca.gov

SUBMIT THE ORIGINAL DOCUMENT WITH ATTACHMENTS TO THE OFFICE OF THE COUNTY ADMINISTRATOR
**PRIOR TO 5:00 P.M. ON THE FRIDAY
32 DAYS PRECEDING THE BOARD MEETING**

SEND COPIES TO:

MINUTE ORDER REQUESTED:

YES NO

ATTACHMENTS:

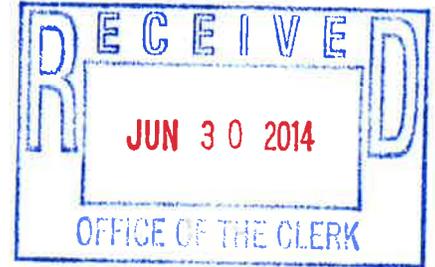
Click to download

[SCE](#)

History

Time	Who	Approval
6/30/2014 11:55 AM	Clerk of the Board	Yes

June 25, 2014



Re: Southern California Edison Company's 2015 Greenhouse
Gas (GHG) Cost and Revenue Forecast and
Reconciliation Application, A.14-06-010

To Whom It May Concern:

Pursuant to California Public Utilities Commission (CPUC) Rule 3.2(b), Southern California Edison Company (SCE) is providing notice that on June 11, 2014, SCE filed an application with the CPUC for approval of SCE's forecast of 2015 revenues and program costs associated with the sale of GHG allowances under California's GHG emissions reduction program.

The filing is described in general terms in the enclosed notice that will also be published in a newspaper of general circulation in every county within SCE's service territory, as well as included as a bill notice provided to every SCE customer. To obtain more detailed information, you may view and/or download a copy of SCE's filing and supporting testimony on our website, <http://www.sce.com/applications> (type "A.14-06-010" into the Search box, and click "Go"). You may also request a printed copy of these documents from SCE at the address listed in the enclosed notice.

Sincerely,

/s/ Rebecca Meiers-De Pastino

Rebecca Meiers-De Pastino

Enclosure

Los usuarios con acceso al Internet podrán leer y descargar esta notificación en español en el sitio Web de SCE www.sce.com/avisos o escriba a:

Southern California Edison Company
P.O. Box 800
2244 Walnut Grove Avenue
Rosemead, CA 91770
Atención: Comunicaciones Corporativas

Para más detalles en Español, llame al 1-800-441-2233 Monday - Sunday 8:00 a.m. - 8:00 p.m.
☎ 1-800-843-1309 ▲ 中文 1-800-843-8343 ▲ 한국어 1-800-628-3061 ▲ Tiếng Việt 1-800-327-3031 Monday, - Friday 8:00 a.m. - 5:00 p.m.



SOUTHERN CALIFORNIA
EDISON[®]

An *EDISON INTERNATIONAL*[®] Company

SOUTHERN CALIFORNIA EDISON COMPANY (SCE)

**NOTICE OF 2015 GREENHOUSE GAS COST AND REVENUE
FORECAST AND RECONCILIATION
APPLICATION (A.) 14-06-010**

PROPOSAL TO INCREASE YOUR ELECTRIC RATES

On June 11, 2014, Southern California Edison Company (SCE) submitted an application to the California Public Utilities Commission (CPUC) to forecast revenues from the sale of greenhouse gas (GHG) allowances under California's GHG emissions reduction program. If this request is approved, SCE will be able to recover the forecasted costs associated with this program for 2015. CPUC Decision 13-12-041 authorized the utilities to spread payments of the 2013 GHG costs and allowance revenues over years 2014 and 2015. This decision will allow SCE to recover the remaining 2013 program costs not included in its 2014 application (A.13-08-002). SCE's estimate of the forecasted 2015 costs combined with the remaining 2013 costs amounts to **\$437 million**.

Forecasted GHG costs will be recovered through electric rates. The GHG allowance revenues will be returned, as bill credits, to some bundled customers (customers who pay SCE to generate and distribute electricity to them) and Direct Access (DA) customers (customers who have another company supply them with electricity which is distributed through SCE's system). The GHG allowance revenue bill credits reduce the electric rate impacts of the GHG costs.

GHG Costs

SCE incurs various costs to comply with California's GHG emissions reduction program. These forecasted GHG costs include:

1. Costs associated with electric generation plants owned by SCE;
2. Costs that are part of market electricity prices; and
3. Costs charged by third parties to SCE.

GHG Allowance Revenues

The California Air Resources Board (CARB) encourages the reduction of GHG emissions by placing a limit on the amount of GHG emissions a facility can emit. This is regulated by CARB through the implementation of GHG allowances, or permits, to facilities that emit greenhouse gases.

Starting in 2013, CARB gave SCE and other California utilities GHG emissions allowances. The CARB requires these allowances to be auctioned quarterly for customer benefit and to lessen the impact of the program's cost. Once sold, SCE is required to pass the revenue received from the sale on to its bundled and DA customers. This is done through credits on their bills. The credit will not be for the exact amount sold since SCE will charge for administration and outreach costs. SCE does not profit from the sale of these GHG allowances.

SCE estimates that approximately \$389 million in revenues will be received from the sale of GHG allowances in 2015. In addition, SCE received \$195 million in revenues from the sale of GHG allowances in 2013, which are to be used in 2015. From the total available 2013 and 2015 revenues, SCE is expecting to withhold \$853,000 for customer outreach and administrative costs and \$24 million to reflect an estimated under-collection from 2014, as actual GHG revenues received from actions-to-date were less than forecast. The estimated remaining **\$559 million**, or 96%, of the sale of GHG allowance revenues will be distributed to some bundled and DA customers as bill credits. Approximately \$494 million of the \$559 million will be allocated to residential customers and approximately \$65 million will be allocated to small business and industrial customers.

For some customers, the GHG allowance revenue bill credits are intended to offset the electric rate impacts of the GHG costs. The order and method in which these revenues are returned has been determined by the California legislature and CPUC as follows:

1. Some industrial customers will receive a fixed-amount bill credit annually;
2. Small business and residential customers will receive a bill credit every month based on usage;
3. Residential customers will also receive an additional fixed credit semi-annually.

The customer classifications defined by the CPUC are different than SCE's customer classes. For example, SCE does not have a "small business" customer class. Instead, this credit may apply to customers in SCE's small commercial, medium & large commercial & industrial, and agricultural customer classes. Further, SCE's small commercial, and medium & large commercial & industrial customers may be included within the CPUC's "industrial" classification.

The following table reflects the estimated monthly electric rate impacts of the GHG costs to be recovered from customers and the GHG allowance revenue return to customers. The percentages shown do not necessarily reflect the changes that you may see on your bill. Actual changes in individual bills will depend on how much electricity each customer uses.

**SOUTHERN CALIFORNIA EDISON COMPANY
ESTIMATED IMPACT OF THIS REQUEST ON 2015 RATES**

Customer Group	System (w/Residential Climate Credit)		Bundled (w/o Residential Climate Credit)		
	Current Revenues (\$000)	Revenue Change (\$000)	June 2014 Rates (¢/kWh)	Proposed Rates (¢/kWh)	% Change
Residential	5,158,769	(296,799)	17.76	17.76	0%
Lighting - Small and Medium Power	4,775,398	110,156	18.28	18.75	26%
Large Power	2,151,021	44,220	12.99	13.36	28%
Agricultural and Pumping	421,413	13,006	14.67	15.13	31%
Street and Area Lighting	157,619	2,513	18.81	19.16	18%
Standby	281,304	10,440	10.96	11.41	41%
Total	12,925,524	(116,464)	16.70	16.96	1.6%

If the proposed request is adopted, the average bundled non-CARE residential customer using rates in effect on June 1, 2014 will not see an increase in their 2015 monthly bill. This offset is due to (1) GHG costs being offset by GHG revenues, and (2) the semi-annual bill credit residential households will receive from the California Climate Credit program. SCE's application proposes to distribute a California Climate Credit of \$33.00 on each residential customer's bill in April and October of 2015.

FOR FURTHER INFORMATION FROM SCE

You may review a copy of this Application and related exhibits at SCE's corporate headquarters (2244 Walnut Grove Avenue, Rosemead, CA 91770). You may also view these materials at the following SCE business offices:

1 Pebbly Beach Rd.
Avalon, CA 90704

1820 Rimrock Rd.
Barstow, CA 92311

374 Lagoon St.
Bishop, CA 93514

505 W. 14th Ave.
Blythe, CA 92225

3001 Chateau Rd.
Mammoth Lakes, CA 93546

510 S. China Lake Blvd.
Ridgecrest, CA 93555

26364 Pine Ave.
Rimforest, CA 92378

41694 Dinkey Creek Rd.
Shaver Lake, CA 93664

421 W. J St.
Tehachapi, CA 93561

120 Woodland Dr.
Wofford Heights, CA 93285

6999 Old Woman Springs Rd.
Yucca Valley, CA 92284

Customers with Internet access may view and download SCE's application and the papers supporting it on SCE's website, www.sce.com/applications (type A.14-06-010 into the Search box and click "Go"). Anyone who would like to obtain more information about the application, please write to:

Southern California Edison Company
2015 GHG Revenue Return & Reconciliation Application
P.O. Box 800
Rosemead, CA 91770
Attention: Rebecca Meiers-De Pastino

CPUC PROCESS

The CPUC will evaluate and determine SCE's Application through its administrative law process where the proceeding is assigned to an Administrative Law Judge (Judge) who will direct the method in which the record, upon which the Commission bases its decisions, is made. The Judge may hold evidentiary hearings where parties to the proceeding provide testimony and other parties may cross-examine them. These hearings are open to the public, but only formal parties of record may participate. After considering all proposals and evidence presented, the assigned Judge will issue a proposed decision. The Commissioners may approve the proposed decision as written, modify it, approve another proposal written by a Commissioner or completely deny SCE's request.

The CPUC also would like to hear from you. You may submit informal comments to the CPUC's Public Advisor's Office at:

Write: California Public Utilities Commission
Public Advisor's Office
505 Van Ness Avenue
San Francisco, CA 94102

E-mail: Public.Advisor@cpuc.ca.gov

Telephone: 1-866-849-8390 or 1-415-703-2074

Please state that you are writing concerning SCE's application A.14-06-010. Your comments will become a part of the formal correspondence file for public comment in this proceeding.

You may also contact the CPUC Public Advisor's Office if you need advice on how to participate in this proceeding.

June 2014



OFFICE OF THE CLERK
OF THE BOARD OF SUPERVISORS

REGULAR AGENDA REQUEST

Print

MEETING DATE July 8, 2014

Departments: Planning

TIME REQUIRED 30 minutes (15 minute presentation;
15 minute discussion)

**PERSONS
APPEARING
BEFORE THE
BOARD**

Jeff Henderson, LEEANNE Singleton,
Wendy Sugimura

SUBJECT Resource Efficiency Plan

AGENDA DESCRIPTION:

(A brief general description of what the Board will hear, discuss, consider, or act upon)

Workshop on the Resource Efficiency Plan as part of the General Plan Update and accompanying environmental review.

RECOMMENDED ACTION:

Conduct workshop on the Draft Resource Efficiency Plan and provide any desired direction to staff for inclusion in the General Plan Update and accompanying environmental review

FISCAL IMPACT:

No impact. Project is funded through Sustainable Communities grant and Local Transportation funds.

CONTACT NAME: Wendy Sugimura

PHONE/EMAIL: 760.924.1814 / wsugimura@mono.ca.gov

SUBMIT THE ORIGINAL DOCUMENT WITH
ATTACHMENTS TO THE OFFICE OF
THE COUNTY ADMINISTRATOR
PRIOR TO 5:00 P.M. ON THE FRIDAY
32 DAYS PRECEDING THE BOARD MEETING

SEND COPIES TO:

MINUTE ORDER REQUESTED:

YES NO

ATTACHMENTS:

Click to download

[Staff Report](#)

[REP](#)

History

Time	Who	Approval
6/30/2014 2:14 PM	County Administrative Office	Yes
7/1/2014 3:50 PM	County Counsel	Yes
6/30/2014 5:24 PM	Finance	Yes

Mono County Community Development Department

P.O. Box 347
Mammoth Lakes, CA 93546
(760) 924-1800, fax 924-1801
commdev@mono.ca.gov

Planning Division

P.O. Box 8
Bridgeport, CA 93517
(760) 932-5420, fax 932-5431
www.monocounty.ca.gov

July 8, 2014

To: Mono County Board of Supervisors

**From: Wendy Sugimura, Associate Analyst
Scott Burns, Director**

Re: Review of Draft Resource Efficiency Plan

Action Requested

Conduct workshop on the Draft Resource Efficiency Plan and provide any desired direction to staff for inclusion in the General Plan Update and accompanying environmental review.

Background

The Resource Efficiency Plan (Plan; Attachment A) is intended to help residents and businesses save energy and money, reduce County expenses, support local sustainability initiatives in small and rural communities, and serve as a tool to streamline compliance with state legislation. The Plan has something for everyone, whether one wants to save money, see taxpayer dollars spent on services rather than overhead, address climate change, streamline regulatory requirements for future development, or ensure that future development is sustainable.

The Plan consists of four components: 1) government and community greenhouse gas (GHG) emission inventories, 2) GHG emission forecast and reduction targets, 3) GHG reduction policies, and 4) a monitoring and reporting tool. Each component will be presented in the workshop, although the Board reviewed some of this information in December 2013. The Planning Commission reviewed components 1-3 in February 2014, and will review the entire draft Plan on July 10th. An abbreviated presentation of the Plan was provided to the Regional Planning Advisory Committees (RPACs) for any feedback during the month of June 2014.

Discussion

The language and terminology in the Plan specifically reflects legislative and California Environmental Quality Act (CEQA) requirements. The Plan accounts for actions already taken by the County, such as solar panels and energy efficiency upgrades, and supports initiatives currently underway, such as commercial/residential Property Assessed Clean Energy (PACE) and fee waivers for solar and geothermal water/space conditioning projects. Based on previous Board feedback, the focus of the GHG reduction measures is on incentives, facilitation, and support, not regulations or requirements. The reduction measures are ultimately quantified and meet the targets of 10% below 2005 emissions and 20% below 2010.

The policies and reduction measures will be incorporated into the Conservation and Open Space Element of the General Plan Update, and the inventory, forecast and target, and monitoring tool will be incorporated into the accompanying CEQA document. The Plan will also serve as the Greenhouse Gas Emission Reduction Plan required by CEQA Section 15183.5 for tiering by future development projects.

Please contact Wendy Sugimura at 760.924.1814 or wsugimura@mono.ca.gov with any questions.

Attachments:

- A. Administrative Draft Mono County Resource Efficiency Plan

Mono County Resource Efficiency Plan

5/30/2014

Administrative Draft

Acknowledgements



*Mono County
Community Development Department
Post Office Box 347
Mammoth Lakes, CA 93546
(760) 924-1800*

Prepared for Mono County by:



*Pacific Municipal Consultants
2729 Prospect Park Drive, Suite 220
Rancho Cordova, CA 95670*

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List of Abbreviations

Abbreviation	Definition
AB	Assembly bill
C	Conservation Element
CAPCOA	California Air Pollution Control Officer's Association
CARB	California Air Resources Board
CEQA	California Environmental Quality Act
CFL	compact fluorescent light bulb
CO	Conservation and Open Space Element
DOF	Department of Finance
E.O.	Executive order
EDD	Employment Development Department
EPA	Environmental Protection Agency
GBUAPCD	Great Basin Unified Air Pollution Control District
GHG	greenhouse gas
GPS	global positioning system
HVAC	heating, ventilation and air conditioning
IMACA	Inyo Mono Advocates for Community Action, Inc.
kW	kilowatt
kWh	kilowatt hour
LED	light-emitting diode
LGOP	Local Government Operations Protocol
LU	Land Use Element
MTCO _{2e}	metric tons of carbon dioxide equivalent
MW	megawatts
PACE	property assessed clean energy
REP	Resource Efficiency Plan
RPS	Renewables Portfolio Standard
SB	Senate bill
SCE	Southern California Edison
SGC	Strategic Growth Council
VMT	vehicle miles traveled



1. INTRODUCTION

In 2012, Mono County was awarded a Sustainable Communities Planning Grant from the California Strategic Growth Council (SGC) to prepare a targeted update to the County's General Plan, including a Resource Efficiency Plan (REP; Plan).

This REP presents Mono County's path toward creating more sustainable, healthy, and livable communities. The strategies outlined in this Plan will reduce greenhouse gas (GHG) emissions and provide energy, fuel, water, and monetary savings while improving the quality of life for residents in Mono County.

The REP includes the following:

- An explanation of local context and the framework under which this Plan was created (**Introduction – Chapter 1**);
- An assessment of local activities that consume resources and generate GHG emissions (**Emissions Sources, Forecasts, and Targets – Chapter 2**);
- Mono County's strategy to improve resource efficiency and reduce GHG emissions (**Resource Efficiency Measures– Chapter 3**);
- The steps necessary to successfully implement this REP (**Implementation– Chapter 4**).

What is the Resource Efficiency Plan?



A plan to help residents and businesses save energy and money



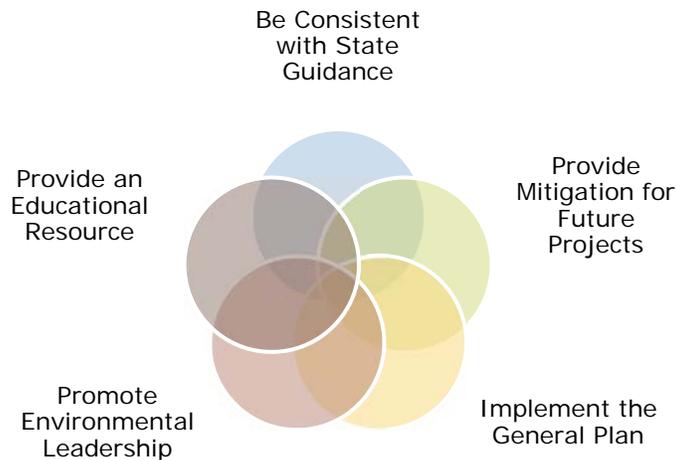
A strategy to support local sustainability initiatives in small and rural communities



A local tool to comply with California climate change legislation

In developing this REP, the County recognizes the compelling need for a locally based approach to maximize the efficient use of resources and reduce emissions within the community and from government operations. **Figure 1** identifies some of the County's motivations to prepare the REP. With this plan, the County charts a comprehensive strategy to further improve resource efficiency in a manner consistent with state guidelines and regulations, and to afford cost-effective opportunities to existing and future residents, businesses, and development projects to contribute to a more sustainable community. The REP also provides a framework for environmental leadership and an educational resource to the community.

Figure 1: Mono County Resource Efficiency Planning Motivations



Purpose and Scope

The purpose of the REP is to identify sources of GHG emissions occurring in the unincorporated county and to establish policies and programs that reduce emissions within the County's jurisdictional or operational control. These sources include energy use, water consumption, transportation, waste disposal, and agricultural practices. They specifically exclude naturally occurring emissions sources such as wildfires.

The REP includes baseline GHG inventories for both County government operations and for the community at-large for the calendar year 2010. A 2005 inventory prepared for community activities is used as a starting point for calculating GHG emissions reduction targets consistent with Assembly Bill (AB) 32, while the 2010 inventories provide a current baseline for environmental analysis under the California Environmental Quality Act (CEQA). GHG emissions from Mono County government operations in 2010 totaled approximately 15,050 metric tons of carbon dioxide equivalent (MTCO_{2e}) emissions. GHG emissions within the broader unincorporated areas totaled 140,310 MTCO_{2e} in 2010. Without action to reduce emissions, by 2020, County government emissions would increase by 17% to 17,560 MTCO_{2e} per year, while community-wide emissions would increase by 6% to 148,220 MTCO_{2e} per year.

The REP proposes approximately 120 actions relevant to the rural and mountainous nature of the county. They include implementing net-zero energy policies for County facilities, replacing and consolidating vehicles in the County fleet, and strategic opportunities to improve resource efficiency by residents, businesses, and visitors. REP actions are estimated to reduce emissions to 111,620 MTCO_{2e} per year, achieving a 10% reduction below 2005 emissions levels (124,150 MTCO_{2e}) by 2020. In addition, the REP proposes a goal to implement projects accounting for at least 5 megawatts (MW) of additional renewable energy (with the potential of up to 38 MW), over baseline conditions. This would result in additional 2020 GHG emissions reductions (19,200–108,200 MTCO_{2e} per year) to those realized locally in Mono County.

The proposed REP policies are structured to become a part of the County’s General Plan. Goals, objectives, policies, and actions are presented for use in the Conservation and Open Space, Circulation, and Land Use elements.

Local Context

Located between the Sierra Mountain range and the Nevada state line, Mono County is a rural California county characterized by a small year-round population, a tourism-based economy, a considerable amount of land under federal or state ownership, and a diverse range of climate conditions. Identifying and achieving sustainability goals in Mono County requires a unique approach. This REP is designed to highlight the County’s rural setting, small communities, and remote location.

Rural Character and Limited Access - Development in and access to Mono County have traditionally been limited by the distance from nearby metropolitan areas (six hours by car to Los Angeles or San Francisco, three hours to Reno) and limited transportation access. US Highway 395, the county’s primary transportation route, runs the entire length of the county, while State Route 120 connects the county to Yosemite National Park and California’s Central Valley, and is closed during winter months due to snow accumulation. US Highway 6 connects the county to Nevada. The Eastern Sierra Transit Authority and Yosemite Area Regional Transit System operate transit service between and within communities along the US 395 corridor, and into the national park.

Community Planning Areas - More than half of Mono County’s approximately 14,000 full-time residents live in Mammoth Lakes, the only incorporated community in the county. The other 6,000 year-round residents live in a number of small communities distributed throughout the county, as shown in **Table 1**.

Table 1: Mono County Communities (with 2010 Population)

Community	2010 Population
Town of Mammoth Lakes	8,234
Antelope Valley	1,266
Bridgeport Valley	575
Mono Basin	394
June Lake	629
Long Valley/Wheeler	1,536
Tri-Valley	931
County outside of CDPs ¹	637
Mono County Total	14,202

Source: Mono County Regional Transportation Plan 2013.

Tourism-Based Economy - Mono County attracts more than 1.5 million visitors annually from all over the world. Tourism is the dominant sector of the local economy, generating an estimated \$451 million in direct travel spending in 2011 (CTTC 2013). Major destinations include the Mammoth Mountain and June Lake resorts, the unique ecosystem of Mono Lake, and the ghost town of Bodie.

Federal and State Land Ownership - Approximately 94% of the land in Mono County is publicly owned, consisting of 88% by the federal government and 6% by the state of California, the Los Angeles Department of Water and Power, or Native American tribal groups.

Seasonal Conditions – As with most communities located at elevations higher than 6,000 feet in or near the Sierra Mountain range, Mono County is exposed to a variety of weather conditions and

¹ Census Designated Place (CDP): a concentration of population identified by the US Census Bureau for statistical purposes.

dramatic temperature swings. The County receives an average of 47 inches of snow and 12 inches of rain annually. Mono County also has an average of 277 sunny days per year.

Local Efforts to Date

Many great efforts have already been made and numerous policies have been adopted to promote resource efficient practices and reduce emissions throughout Mono County. Prior to the REP, these practices and policies have existed in a variety of different documents and/or implemented by County staff through informal practices. The REP compiles these efforts into one document and will serve as a go-to resource for best practices for the County and community to reduce individual and collective resource consumption and emissions.

County Resource Efficiency Actions

The County has established an Energy Task Force and implemented numerous energy efficiency actions at County facilities, including:

2009

- Benton Crossing landfill solar system installation.
- Installation of a new high efficiency Annex I boiler system.

2010

- Crowley Lake Community Center new boiler and inline hot water system installation.

2011

- Annex I argon-filled dual pane high efficiency window replacement and exit light conversion to light-emitting diode (LED).

2012

- Installation of a Honeywell Excel 5000 control system for heating and cooling at Annex II.
- Annex II argon-filled dual pane high efficiency window replacement.
- Annex II commercial fan and passive ventilator installation.
- Annex II new thermostat, zone control, ducting, and Honeywell Excel 5000 control system installation.
- Benton Community Center 90% efficiency heating, ventilation and air conditioning (HVAC) system installation.
- Walker Wellness Center 90% efficiency HVAC system, new ducting and insulation installation.
- Road shop exhaust pollution removal systems installations.

2013

- Annex II high efficiency boiler system and in-line hot water system installation.
- Old hospital boiler system reconfiguration.
- Solar photovoltaic and solar hot water installations at the Lee Vining Community Center (7.5 kW) and Crowley Lake Community Center (3.5 kW).

Community Resource Efficiency Efforts

Recent initiatives led by the County or supported by community and partner agencies to conserve natural resources, improve energy efficiency, and reduce GHG emissions include the following:

- Mono County has adopted new policies to waive permit fees for energy efficiency and distributed generation projects.
- The County has signed on to allow residents and businesses to participate in the California HERO (property assessed clean energy (PACE)) program.
- Prescriptive designs for ground-mounted solar and roof-mounted solar are available to County residents to simplify renewable energy installation and permitting.
- The County worked with the Eastside Biomass Project Team to complete a biomass utilization feasibility study.

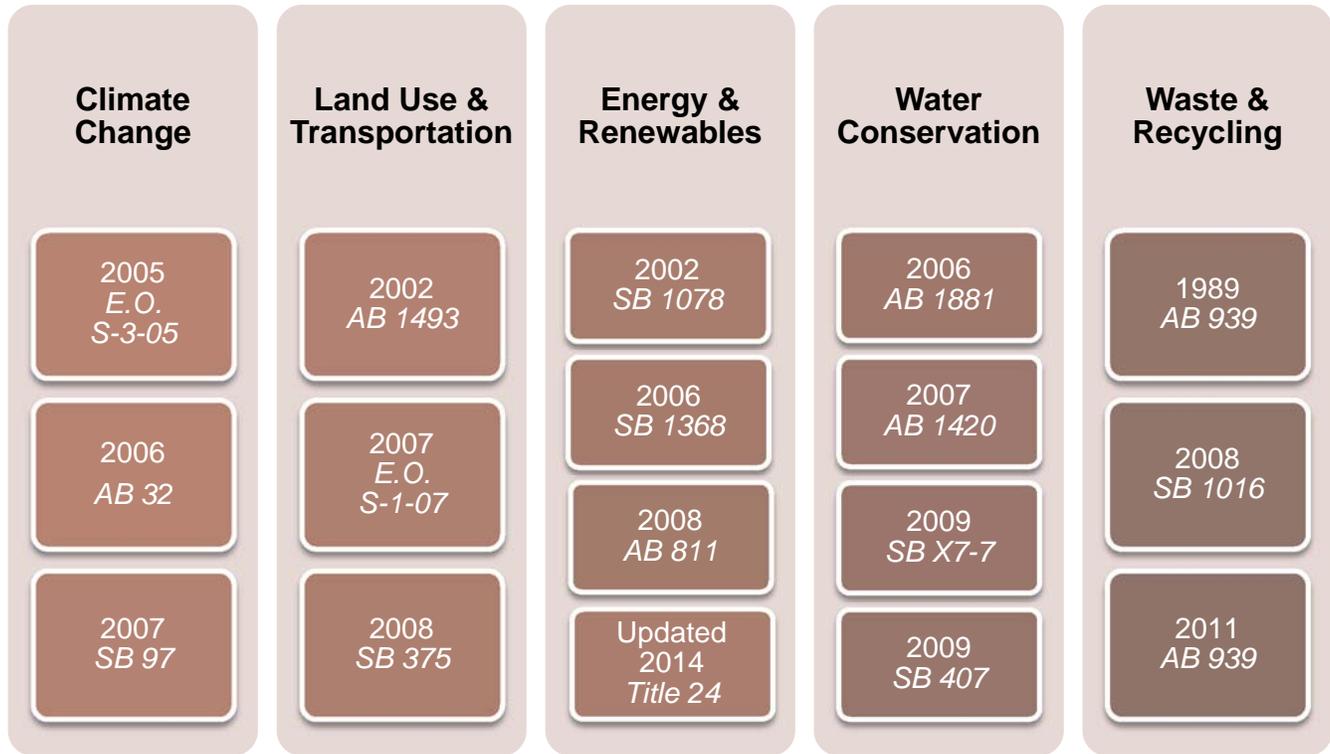
- The County developed a Low Impact Development/Green Development Guide as part of its Design Guidelines.
- Inyo Mono Advocates for Community Action (IMACA) provides energy conservation and weatherization programs for homes in Mono and Inyo County.
- High Sierra Energy Foundation provides energy retrofits and Title 24 compliance training programs.
- Great Basin Unified Air Pollution Control District (GBUAPCD) operates an Environmental Protection Agency (EPA)-certified wood stove exchange program.
- Land acquisition and conservation easement efforts by resource management agencies have reduced or eliminated development potential in sensitive/isolated areas.
- The County recently completed a US 395 road diet and pedestrian-friendly enhancements in Bridgeport.

Regulatory Framework

The state of California is the 15th largest emitter of greenhouse gases in the world, ultimately accounting for 2% of global GHG emissions. However, the state has been proactive in working to reduce emissions and has a long history of proven leadership in addressing energy and climate issues spanning the last 40 years. Numerous initiatives in California address climate change, with the majority of legislation passed between 2000 and the present day. These initiatives have strengthened the ability of entities in California to engage in accurate data collection and have created ambitious targets and regulations that have and will continue to reduce resource consumption and GHG emissions.

California's efforts have established the state's role as the leader in the United States for climate planning strategies, and have garnered worldwide attention and accolades. Efforts to address climate change, reduce consumption of resources, and improve energy efficiency led by state legislation or programs are described in **Figure 2**.

Figure 2: Regulatory Framework for Resource Efficiency



Executive Order S-3-05

In 2005, then-Governor Arnold Schwarzenegger signed Executive Order (E.O.) S-3-05, declaring that California is vulnerable to the impacts of climate change through reductions in the Sierra Nevada snowpack (a major source of water for the state), reduced air quality, and rising sea levels. E.O. S-3-05 also sets the following GHG reduction goals for the state:

- Reduce emissions to 2000 levels by 2010
- Reduce emissions to 1990 levels by 2020
- Reduce emissions to 80% below 1990 levels by 2050

The California Global Warming Solutions Act of 2006 (AB 32)

The California Global Warming Solutions Act of 2006, also known as Assembly Bill (AB) 32, codifies the goals set in E.O. S-3-05 and sets a target for the state to reduce its total GHG emissions to 1990 levels by 2020 through a series of market-based and regulatory mechanisms. These mechanisms are discussed in the AB 32 Scoping Plan, developed by the California Air Resources Board (CARB) and released in 2008. Actions in the Scoping Plan include producing 33% of the state’s electricity from renewable sources by 2020, implementing clean car standards, and developing a cap-and-trade program for major stationary sources. The Scoping Plan also identifies local governments as strategic partners to achieve the statewide reduction goal and establishes a GHG emissions reduction of 15% below existing levels as being comparable to a return to 1990 levels.

AB 32 requires CARB to update the Scoping Plan at least once every five years. The first major update to the Scoping Plan was adopted by CARB on May 22, 2014. The updated Scoping Plan summarizes the most recent science related to climate change, including anticipated impacts to California and the levels of GHG emissions reduction necessary to likely avoid risking irreparable damage. It identifies the actions California has already taken to reduce GHG emissions and focuses on areas where further reductions could be achieved to help meet the 2020 target established by AB 32. The Scoping Plan update also looks beyond 2020 toward the 2050 goal established in E.O. S-3-05, though not yet adopted as state law, and observes that “a mid-term statewide emission limit will ensure that

the state stays on course to meet our long-term goal.” The Scoping Plan update does not establish or propose any specific post-2020 goals, but identifies such goals adopted by other governments or recommended by various scientific and policy organizations.

2007 Amendments to the State CEQA Guidelines (SB 97)

Senate Bill (SB) 97, signed in 2007 and effective in 2010, requires projects to estimate GHG emissions associated with project-related vehicle traffic, energy use, water use, and construction activities as part of the environmental review process under CEQA. Projects located in jurisdictions with a Qualified GHG Reduction Strategy can streamline GHG evaluation by showing compliance with the strategy. A Qualified GHG Reduction Strategy must satisfy the following six requirements identified in State CEQA Guidelines Section 15183.5(b):

- a) Quantify GHG emissions, both existing and forecast over a set time period, from activities within a defined geographic area.
- b) Establish a level below which GHG emissions from activities covered by the plan are not cumulatively considerable, based on substantive evidence.
- c) Identify and analyze the GHG emissions as a result of specific actions or categories of actions anticipated within the defined geographic area.
- d) Specific measures or a group of measures, including performance standards, which would collectively achieve the specified emissions level if implemented on a project-by-project basis, as demonstrated by substantive evidence.
- e) Establish a mechanism to monitor the plan’s progress toward achieving the level and to require revisions to the plan if it is not achieving the specified levels.
- f) Be adopted in a public process following environmental review.

Mono County General Plan Vision

The environmental and economic integrity of Mono County shall be maintained and enhanced through orderly growth, minimizing land use conflicts, supporting local tourist and agricultural based economies, and protecting the scenic, recreational, cultural, and natural resources of the area. The small-town atmosphere, rural-residential character and associated quality of life will be sustained consistent with community plans. Mono County will collaborate with applicable federal, state, and local entities in pursuing this vision through citizen-based planning and efficient, coordinated permit processing.

All six requirements are addressed through development and adoption of this REP.

Relationship to the General Plan

The REP has been developed in conjunction with the Mono County General Plan update to identify sources of GHG emissions occurring in the unincorporated county, and establishes policies and programs to reduce resource consumption and associated emissions within the County’s jurisdictional or operational control.

REP policies, actions, and reduction targets will become a part of the Mono County General Plan. Embedding GHG reduction and resource efficiency targets in a general plan affords a local government considerable discretion to craft an approach that responds directly to its local conditions and circumstances. California Government Code Sections 65300.7 and 65301.5 establish the Board of Supervisors’ legislative authority regarding the general plan, and its ability to exercise discretion to tailor the contents of the general plan to fit local conditions and circumstances, so long as general plan policies and actions meet minimum requirements of state legislation. When the County addresses GHG emissions within the context of the Draft General Plan, this same authority and discretion extend to (a) setting a GHG reduction target, (b) identifying emissions reduction strategies to achieve the target, and (c) determining the desired degree of participation needed to achieve the target, considering local conditions and circumstances.

While local governments serve an important role as strategic partners in achieving California’s GHG reduction goals identified in the AB 32 and E.O. S-3-05, there is currently no regulatory requirement for Mono County to set a specific fair-share GHG reduction goal, nor are there penalties imposed for falling short of established goals. While compliance with AB 32 is not a requirement for local jurisdictions, demonstrating consistency with statewide reduction goals can help Mono County to qualify for incentives such as grant funding.

Resource Efficiency Planning Process

The County developed this REP using the iterative five-step process described in **Figure 3**. This document fulfills steps one through three and provides a framework to complete steps four and five. Step five, evaluating progress, helps the County estimate the effectiveness of this REP on an annual basis and determine if additional measures should be implemented.

Figure 3: Five-Step Resource Efficiency Planning Process



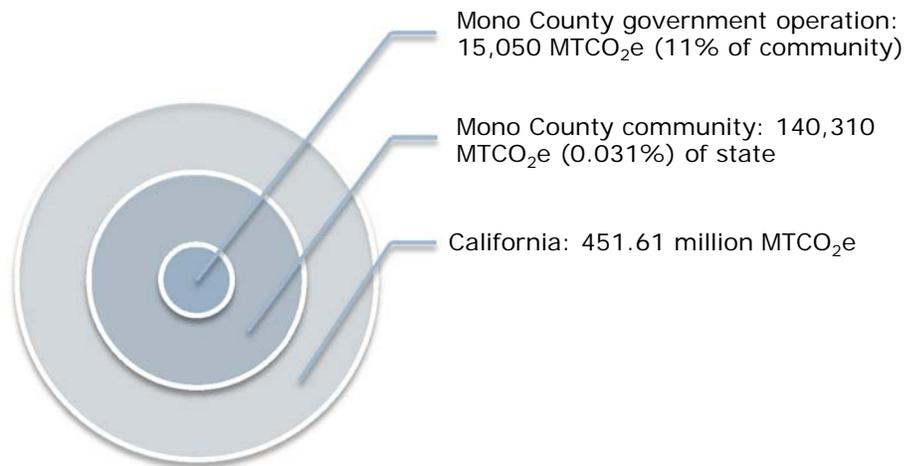
The remainder of this document elaborates on how the County has or will complete each of the steps in the process and achieve the resource efficiency targets.



This component of the REP establishes a baseline for the calendar year 2010 by inventorying GHG emissions occurring in the community and from County operations. The inventory collects information on resource consumption patterns (activity data), calculates the resulting GHG emissions (baseline greenhouse gas emissions), identifies likely changes or growth in future resource consumption (growth indicators and forecasts), and assists in determining the needed reductions in GHG emissions and resource consumption (resource efficiency targets).

As part of the REP planning effort, the County completed GHG emissions inventories for 2005 and 2010. The local resource consumption and emissions profile of both the community and County government operations, as well as California’s statewide emissions, are identified in **Figure 4**.

Figure 4: 2010 Emissions Profiles *



* Figure for graphic representation only. Not to scale.

State, community, and government operations inventories should be considered as subsets of one another. County government activities often occur wholly or partially within the unincorporated county and thus are included in the aggregated community activity data and resulting emissions. Likewise, community emissions identified in the unincorporated county are a part of the California statewide inventory. The relationship between the three inventories illustrates the scale at which Mono County contributes to California’s emissions, and emphasizes the shared role of the state, community, and County government to reduce emissions.

Methods and Protocols

The inventories were prepared using data collected by Mono County and from multiple external sources. Protocols identify the sources of emissions that should be included in an inventory and recommended methods to calculate the volume of emissions for each source.

Professionals, agencies, and organizations throughout the United States and California have collaborated to develop a set of established protocols to assist communities in assessing GHG emissions from government operations and community activities. The community inventory was prepared in a manner consistent with the best practices and methods recommended by ICLEI’s US Community Protocol for Accounting and Reporting of Greenhouse Gas Emissions (2012). The US Community Protocol identifies specific sources of GHG emissions that should be included in a community inventory.



In California, many communities utilize the CARB Local Government Operations Protocol (2010), commonly referred to as LGOP, to identify and assess GHG emissions from local government activities. The County operations and community inventories for Mono County are consistent with the US Community Protocol and LGOP. While these protocols are not regulatory, they identify relevant sources or activities, recommend methods to estimate GHG emissions from each source, and provide consistency in the identification, assessment, and presentation of emissions results across multiple jurisdictions.

Effective Annual Population

Several data items used to estimate GHG emissions from energy use and transportation occurring in Mono County are only available at the countywide level (i.e., they include both unincorporated Mono County and the Town of Mammoth Lakes). While population and households are often appropriate metrics used to estimate emissions within a city or county, the influence of visitors and tourism on the local economy in Mono County dictates the need for a modified approach that considers how tourism affects energy use, travel patterns, and resulting GHG emissions.

To ensure countywide emissions sources and activities are appropriately assigned to the Town of Mammoth Lakes and to unincorporated Mono County, effective annual population metrics that account for both permanent residents and visitors have been identified for 2005 and 2010 (see **Table 2**). These metrics rely on 2010 US Census data for the year-round resident populations of the town and county, in addition to data from Mono County's *Economic Impact Visitor Profile Study* (2008), the California Travel and Tourism Commission's *Annual Report on Travel Impacts by County* (2011), and the Mammoth Community Water District's *Urban Water Management Plan* (2011) to estimate annual visitors. This effective annual population metric has been applied to propane use, water use, and on-road transportation to assign countywide results to the unincorporated county.



The Town of Mammoth Lakes has already determined an effective annual population. The unincorporated county effective annual population uses countywide tourism for the effective population for all of Mono County, then subtracts the effective population of Mammoth Lakes.

Table 2: 2010 Residents, Visitors, and Effective Annual Population

		2010
Resident population	Town of Mammoth Lakes	8,234
	Unincorporated County	5,968
	Mono County Total	14,202
	% in unincorporated	42%
Annual visitor days	Town of Mammoth Lakes	3,104,325
	Unincorporated County	1,899,603
	Mono County Total	5,003,928
	% in unincorporated	38%
Adjusted visitor population <i>(annual visitor days divided by 365)</i>	Town of Mammoth Lakes	8,505
	Unincorporated County	5,204
	Mono County Total	13,709
	% in unincorporated	38%
Effective annual population	Town of Mammoth Lakes	16,739
	Unincorporated County	11,172
	Mono County Total	27,911
	% in unincorporated	40%

Note: Numbers may not appear to total correctly due to rounding.

Baseline Resource Consumption and GHG Emissions

The following section describes the sources, methods, and results for calculating emissions from each activity analyzed in the County government operations and community inventories. This information and activity data also provide the technical foundation for assessing the effectiveness of future policies and programs at reducing both GHG emissions and the consumption of resources.

County Government Operations

Consistent with the LGOP, Mono County’s government operation emissions inventory identifies the emissions from activities under the County’s operational control. Activities included in the government operations inventory include facilities, public lighting, vehicle fleet and equipment, solid waste, and employee travel.

GHG emissions from Mono County government operations in 2010 totaled approximately 15,050 MTCO_{2e}, as shown in **Figure 5**. The solid waste sector, including landfills operated by the County, represented the largest source of emissions, accounting for 10,230 MTCO_{2e}, or 68% of all County government operation emissions. The second largest source of emissions was the County’s vehicle fleet and equipment (1,800 MTCO_{2e}, 12%), followed by emissions from employee travel (1,560 MTCO_{2e}, 10%), and energy used at County facilities (1,410 MTCO_{2e}, 9%). The remaining government operation emissions (50 MTCO_{2e}, less than 1%) were attributed to public lighting, which includes streetlights owned or maintained by the County.

Figure 5: 2010 Government Operation Emissions by Sector



Facilities	Public lighting	Vehicle fleet & equipment	Solid waste	Employee travel
Greenhouse Gas Emissions				
1,410 MTCO _{2e}	50 MTCO _{2e}	1,800 MTCO _{2e}	10,230 MTCO _{2e}	1,560 MTCO _{2e}
Resource Consumption				
Electricity: 1,585,200 kWh	Electricity: 180,400 kWh	Fuel: 176,490 gallons	Landfilled: 970 Tons	Commute: 2,964,550 VMT
Propane: 167,830 gallons		Refrigerants: 10 pounds	Methane release: 453 Tons	Business travel: 904,930 VMT

Unincorporated Mono Community

Consistent with the US Community Protocol, Mono County’s community inventory includes GHG emissions from the following activities that occur in the unincorporated county²: residential energy, nonresidential energy, transportation, off-road equipment, solid waste, water and wastewater, agriculture, and landfills.

Similar to most California communities, transportation (on-road vehicles) was the largest source of emissions (38,340 MTCO_{2e}, 27%) in Mono County in 2010, followed by nonresidential energy use (30,390 MTCO_{2e}, 22%), residential energy use (26,210 MTCO_{2e}, 19%), and agricultural activities (21,920 MTCO_{2e}, 16%). The remaining community emissions (23,450 MTCO_{2e}, 17%) were attributed to landfills, off-road equipment, water and wastewater, and solid waste disposal activities. **Figure 6** summarizes the community inventory results.

Figure 6: 2010 Community Emissions by Sector

Residential Energy	Greenhouse Gas Emissions	26,210 MTCO _{2e}	Resource Consumption	Electricity: 18,888,200 kWh
				Propane: 979,070 Gallons
				Wood: 9,930 Tons
Nonresidential Energy		30,390 MTCO _{2e}		Electricity: 29,344,800 kWh
				Propane: 3,632,850 Gallons
Transportation		38,340 MTCO _{2e}		Vehicle travel: 57,039,040 VMT
Off-road equipment		7,530 MTCO _{2e}		Activity data not available.
Solid waste		4,720 MTCO _{2e}		Landfilled: 6,400 Tons
Water and wastewater	1,690 MTCO _{2e}	Electricity: 2,458,630 kWh		
		Wastewater: 1,171 sewer connections		
		2,200 septic tanks		
Agriculture	21,920 MTCO _{2e}	Domesticated animal production: 59,750 Heads		
		Crop fertilization: 16,170 Acres		
Landfills	9,510 MTCO _{2e}	Methane release: 453 Tons		

² Including activities by government agencies other than the County such as the US Forest Service, Bureau of Land Management, and the California Department of Transportation.

Growth Indicators and Forecasts

An activity and emissions forecast estimates how emissions would grow over time if no action is taken at the federal, state, or local level to reduce them. A forecast has been prepared for Mono County’s government operations and community activities, assuming that 2010 energy consumption, waste disposal, and vehicle travel rates on a per person or per effective population rate remain constant. These 2010 emissions rates are combined with applicable growth indicators to determine the anticipated increase in emissions. The following growth indicators are essential components to estimating how emissions in Mono County may increase over time.

County Government Growth Indicators

County government employee estimates identified by County staff are used to forecast most County government operations emissions for 2020 and 2035 (see **Table 3**). While staffing levels have declined since 2010, when there were 326 employees, the number of County employees is anticipated to return to 2010 levels by 2020. Beyond 2020, the number of County employees is estimated to grow to 388 employees by 2035. This results in a 19% net increase in the number of County employees between 2010 and 2035, which aligns with anticipated growth in the number of residents, employees, and visitors in Mono County over the same time frame.

Table 3: 2010–2035 County Government Employee Estimates

	2010	2015	2020	2035
Mono County Employee Total	326	285	326	388

Source: Mono County 2009.

Emissions from County-operated landfills are forecast based on the amount of waste disposed at each landfill by the community (both unincorporated county areas and the Town of Mammoth Lakes). Therefore, emissions from these landfills are forecast using effective countywide population. Landfill emissions forecasts also assume that the Benton Crossing Landfill will no longer accept additional waste after 2023. However, the waste sector forecasts attempt to address how the County will manage waste disposal following closure of the Benton Crossing Landfill.

Community Growth Indicators

Community growth indicators were derived using a combination of sources, including the California Department of Finance (DOF), the US Census Bureau, CARB, California Department of Transportation (Caltrans), and California’s Employment Development Department (EDD). **Table 4** identifies growth indicators and sources used to forecast community emissions.

Table 4: 2010–2035 Community Growth Indicators

Growth Indicator	2010	2020	2035	% Growth 2010–2035	Source
Resident Population	5,970	6,320	7,130	19%	DOF
Effective Annual Population	11,170	11,620	12,520	18%	DOF, EDD
Households	2,550	2,690	3,030	19%	DOF, US Census Bureau
Jobs	3,200	3,500	3,840	20%	EDD, Caltrans
Annual VMT (thousands) ¹	57,039	59,532	62,559	10%	CARB

Note:

1. Annual VMT reflects adjustments made to the countywide annual VMT forecast prepared by CARB to account for effective annual population within the unincorporated area.

Greenhouse Gas Emissions Forecasts

An emissions forecast estimates how emissions would grow over time if no actions were taken at the federal, state, or local level to reduce them. Emissions forecasts have been prepared for both Mono County’s government operations and unincorporated community activities, assuming that energy consumption, waste disposal, and energy efficiency rates remain constant and considering the forecast indicators described above. The forecast addresses two years: 2020 and 2035. The 2020 forecast aligns with AB 32 targets, while the 2035 forecast provides a longer-term trajectory to implement additional resource efficiency programs and policies.

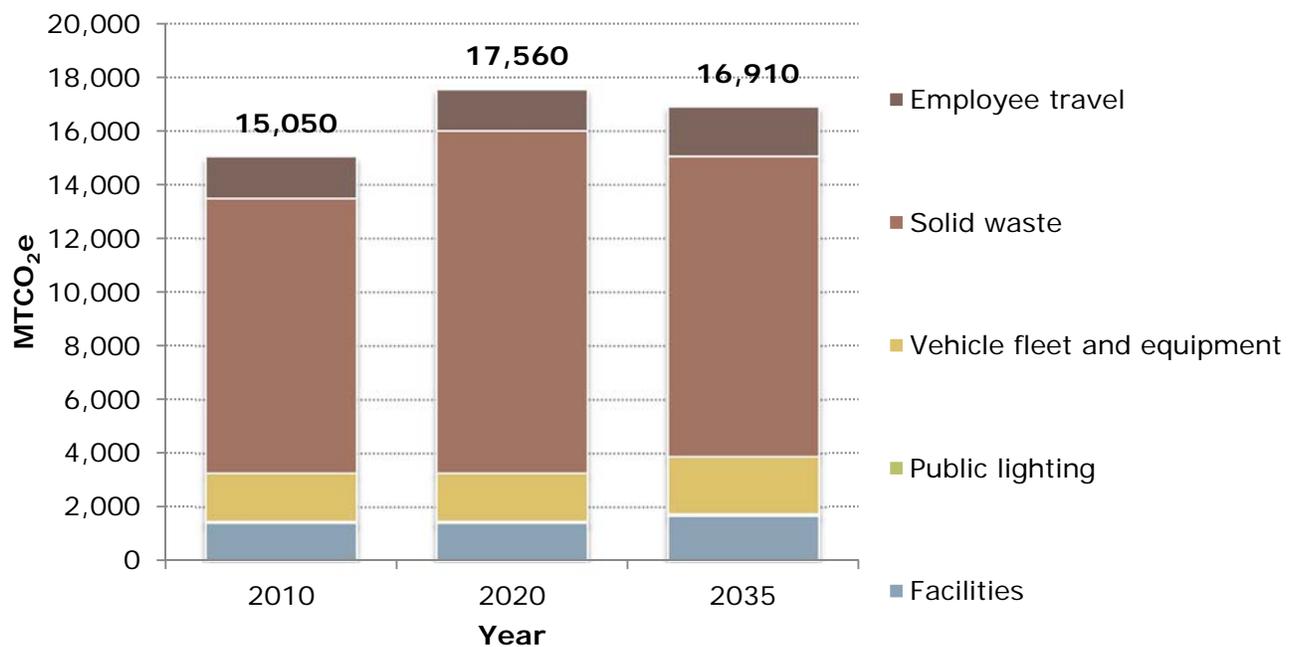
County Government Operations Forecast

The County government operations emissions forecast estimates how emissions would grow if County government resource consumption rates remain constant at baseline levels, but the number of employees and buildings increases to provide services and improved amenities to Mono County’s growing number of visitors and residents.

As shown in **Figure 7**, County government operation emissions are estimated to increase by 17% from 2010 levels by 2020 to 17,560 MTCO_{2e}, and by 12% from 2010 levels in 2035 to 16,910 MTCO_{2e}. Due to continued disposal of waste and methane generation at County-operated landfills, the only sector anticipated to grow between 2010 and 2020 is the solid waste sector. All other government operations sectors are anticipated to remain constant between 2010 and 2020. Excluding the solid waste sector, County government emissions sectors are anticipated to grow by 19% from 2010 levels by 2035, proportional to the anticipated growth in County employment levels.

The solid waste sector includes methane generation from landfills operated by the County, including the Benton Crossing Landfill, which is expected to close in 2023. The life cycle of a landfill has a methane generation profile similar to that of a bell curve in that it typically peaks within a year or two after a landfill closes and then gradually declines over time. As a result, annual emissions in Mono County’s solid waste sector increase overall between 2010 and 2035, despite a decline between 2020 and 2035 due to closure of the landfill in 2023.

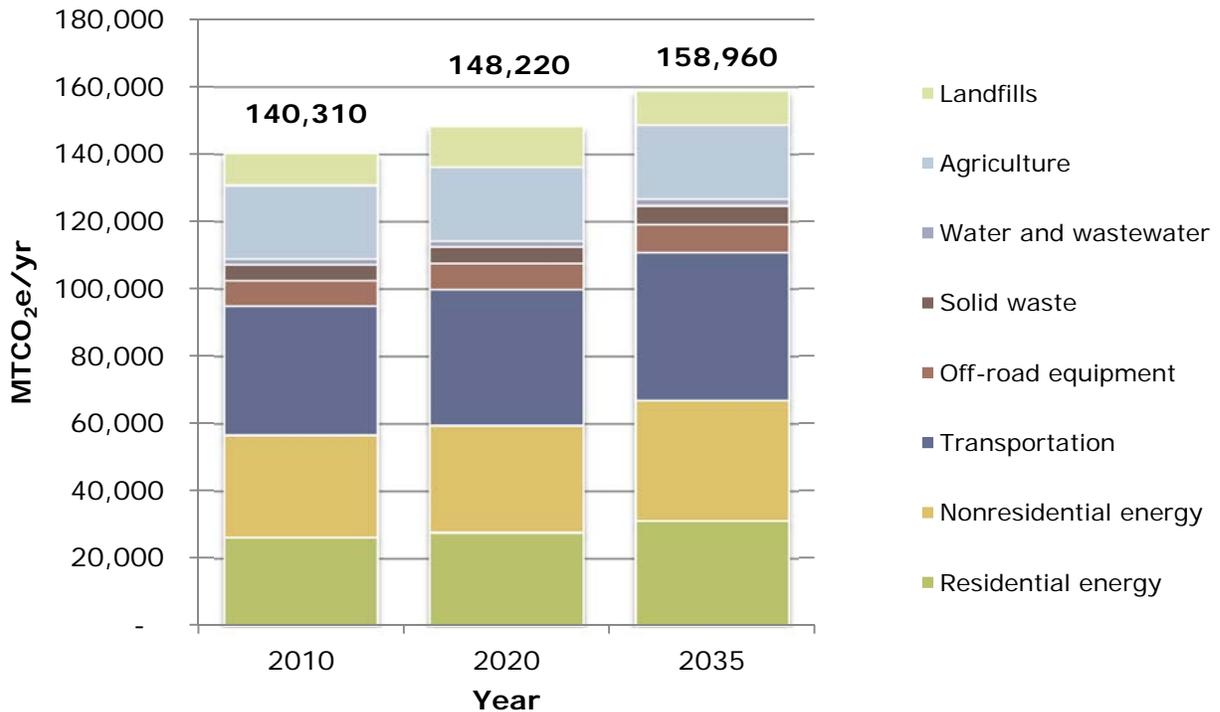
Figure 7: 2010–2035 County Operations Emissions Forecast



Community Emissions Forecast

The community emissions forecast estimates how emissions would grow if resource consumption rates remain at 2010 levels, but the number of people, households, and jobs continues to grow in unincorporated Mono County. Community-wide emissions are anticipated to increase by 6% from 2010 levels by 2020, and by 13% from 2010 levels by 2035 (see **Figure 8**).

Figure 8: 2010–2035 Community Emissions Forecast



Resource Efficiency Targets

Most California cities and counties prepare climate action plans to achieve a minimum 15% reduction in GHG emissions from a 2005–2008 baseline year by 2020, as an equivalent to reducing GHG emissions to 1990 levels by 2020. This approach to setting a GHG reduction target relies on substantial evidence provided by SB 97 Final Statement of Reasons, the AB 32 Scoping Plan, and in some cases, thresholds established by an air quality management district as a basis to determine that GHG emissions from activities covered by the plan would not be cumulatively considerable. While the Scoping Plan identifies local governments as essential partners in achieving state GHG reduction goals and encourages them to consider reduction targets of at least 15%, there is currently no legislative requirement to set a specific fair-share GHG reduction goal, nor are penalties imposed for falling short of established goals.

As a CEQA lead agency, Mono County has the authority to identify cumulative thresholds supported by substantial evidence in a manner consistent with State CEQA Guidelines Section 15183.5(b). The REP is designed to fulfill and implement the GHG reduction goals of the AB 32 Scoping Plan at the local level as well as to support Scoping Plan objectives for the state as a whole. **Figure 9** identifies the County’s near-term resource efficiency targets to be achieved through the implementation of this plan. Substantial evidence for these targets is provided through analysis completed to support the REP.

Figure 9: 2020 Resource Efficiency Targets

Greenhouse Gas Reduction

-10%

Local achievement of a 10% reduction from 2005 emissions levels and 20% reduction from 2010 emissions levels by 2020 through local benefits of statewide emissions reduction policies and implementation of all feasible local GHG reduction measures.

Renewable Energy Production

+5 MW

Implementation of projects accounting for at least 5 MW of additional renewable energy (with the potential of up to 38 MW) in the unincorporated county, resulting in additional 2020 GHG emissions reductions (19,200–108,200 MTCO_{2e} per year) to those realized locally in Mono County.

Greenhouse Gas Reduction Target

To support a comprehensive assessment of all potentially feasible policies and actions that could be implemented by the County, staff and consultants reviewed more than 500 potential actions from the California Air Pollution Control Officers Association's (CAPCOA) *Quantifying Greenhouse Gas Mitigation Measures* guide, and the Institute for Local Government's *Sustainability Best Practices Framework*. The Board of Supervisors determined approximately 120 of these policies and actions to be feasible for Mono County in the near term. The REP relies on a balanced approach to reducing GHG emissions across all activity sectors and addressing both existing and new development. At this time, the REP policies and actions represent the most technologically and economically feasible approach to reducing GHG emissions in Mono County.

Renewable Energy Production Target

Counties play an important role in supporting projects that have a larger statewide benefit and contribute to the achievement of statewide GHG reduction goals, though they may not directly reduce emissions within the jurisdiction's boundaries. Mono County has a long history of supporting, coordinating, and permitting renewable energy projects to support the electric generation needs of the Los Angeles Department of Water and Power, Southern California Edison, and private power generators. Examples include the recently approved Mammoth Pacific I Replacement Project, which will reduce emissions by 19,200 MTCO_{2e} per year when completed. The County's support and coordination of these renewable energy projects serves an important role in helping the state and energy service providers to meet Renewables Portfolio Standard goals.

Multiple policies and actions are proposed in the Mono County REP to support the development of renewable energy projects that provide cleaner sources of energy to utilities and their customers throughout California. The County considers these to be of equal, if not greater, value as compared to policies and actions that reduce local emissions in the unincorporated area, as they have potentially broad impact statewide and would contribute to statewide achievement of AB 32 Scoping Plan goals. Implementing these policies and actions, in combination with renewable energy projects that have been recently approved or are in process, would result in additional 2020 GHG emissions reductions (108,200 MTCO_{2e} per year) to those realized locally in Mono County.



3. RESOURCE EFFICIENCY MEASURES

This chapter describes the process for identifying, developing, and refining the measures needed to achieve the County's resource efficiency targets, as well as the methods used to evaluate the resource efficiency and GHG reduction benefits of each goal, policy, and action.

Process and Structure

Policy Development Process

Through the process of developing the REP, County staff has reviewed more than 500 actions that are typically considered in sustainability and climate action plans for local jurisdictions. Of those, approximately 120 have been identified as relevant to the rural and mountainous nature of the county and considered politically, technically, and economically feasible to implement at this time. The proposed policies include implementing net-zero energy policies for County facilities, replacing and consolidating vehicles in the County fleet, and strategic opportunities to improve resource efficiency by residents, businesses, and visitors. Collectively, REP actions are estimated to reduce emissions levels to 111,620 MTCO₂e per year, achieving a 10% reduction below 2005 emissions levels and a 20% reduction below 2010 emissions levels by 2020. In addition, the REP proposes a goal to implement projects accounting for at least 5 MW of additional renewable energy (with the potential of up to 38 MW), over baseline conditions. This would result in additional 2020 GHG emissions reductions (19,200–108,200 MTCO₂e per year) to those realized locally in Mono County.

REP Policy Structure

The proposed REP policies are structured to become a part of the County's General Plan (see **Figure 10**). Goals, objectives, policies, and actions are presented for use within the Conservation and Open Space (CO), Circulation (C), and Land Use (LU) Elements. To balance the level of detail and inputs needed to track implementation, emissions reductions estimates are presented at the policy level for 2020.

In addition to the policies proposed in the REP, to highlight the resource efficiency and GHG reduction efforts that have already been implemented or adopted by Mono County and California, the REP policy matrix presents the following actions and activities:

State Regulations – Key state programs and requirements that affect local emissions are credited toward the 2020 emissions reduction target. While these programs and requirements are enacted statewide, they affect vehicle emissions, the renewable energy content of electricity, and energy efficiency at the local level. Key state programs that affect local emissions in Mono County include the Pavley vehicle standards, Renewables Portfolio Standard (RPS), and Title 24 Energy Efficiency Standards. Considering the emissions forecast, state programs will reduce 2020 emissions in Mono County by 9,480 MTCO_{2e}.

REP Policies – The REP policies are a diverse mix of incentives, education, and standards applicable to both new and existing development. The policies are designed to reduce emissions from each source to avoid relying on any one strategy or sector to achieve resource efficiency goals. Considering the emissions forecast, REP policies will reduce 2020 emissions in Mono County by 27,120 MTCO_{2e}.

Goals, Objectives, Policies, and Actions

The goals, objectives, policies, and actions included in this REP can be implemented to further reduce emissions beyond state reductions and existing local actions. Using an initial feasibility analysis based on the geography, population density, and decision-making patterns present in Mono County, approximately 120 feasible actions were identified that the County could take to increase resource efficiency in community activities and County government operations. Most address improving energy efficiency in existing buildings, which corresponds to the largest sources of emissions in Mono County.

Quantification Methods

The emissions reduction benefit of each policy is determined by changes in operation, activity, or efficiency. Two types of reductions are considered: avoided emissions (e.g., walk instead of drive) and greater efficiency (e.g., drive an electric vehicle instead of a gasoline-powered model).

Figure 11 summarizes information used to estimate emissions reductions. The baseline inventory and 2020 forecast serve as the foundation for quantifying REP policies. Activity data from the inventory (e.g., vehicle miles traveled (VMT) and kilowatt hour (kWh) of electricity) are used with performance metrics to calculate the emissions reduction potential of each policy. This approach ensures that emissions reductions relate to activities in the community and County operations.

Figure 10: REP Policy Structure

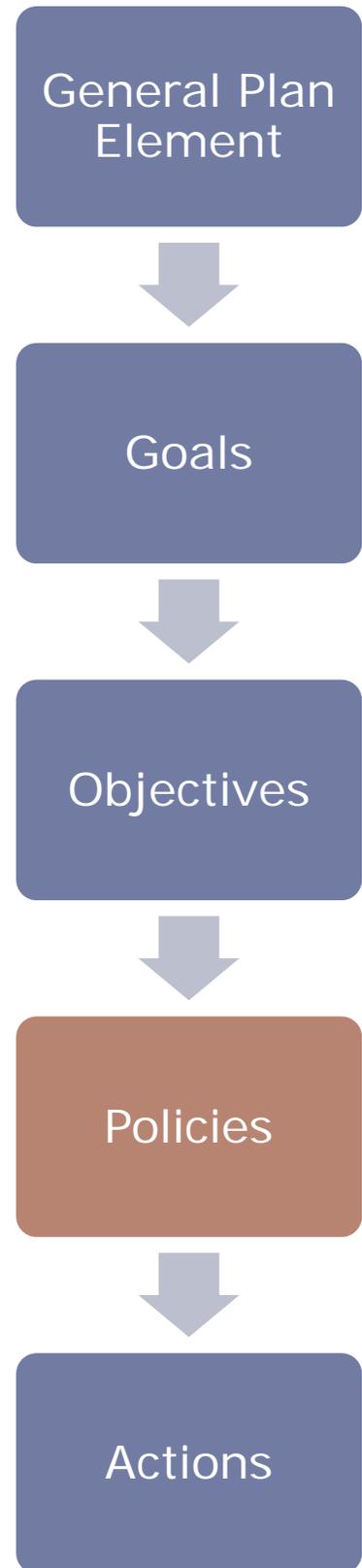
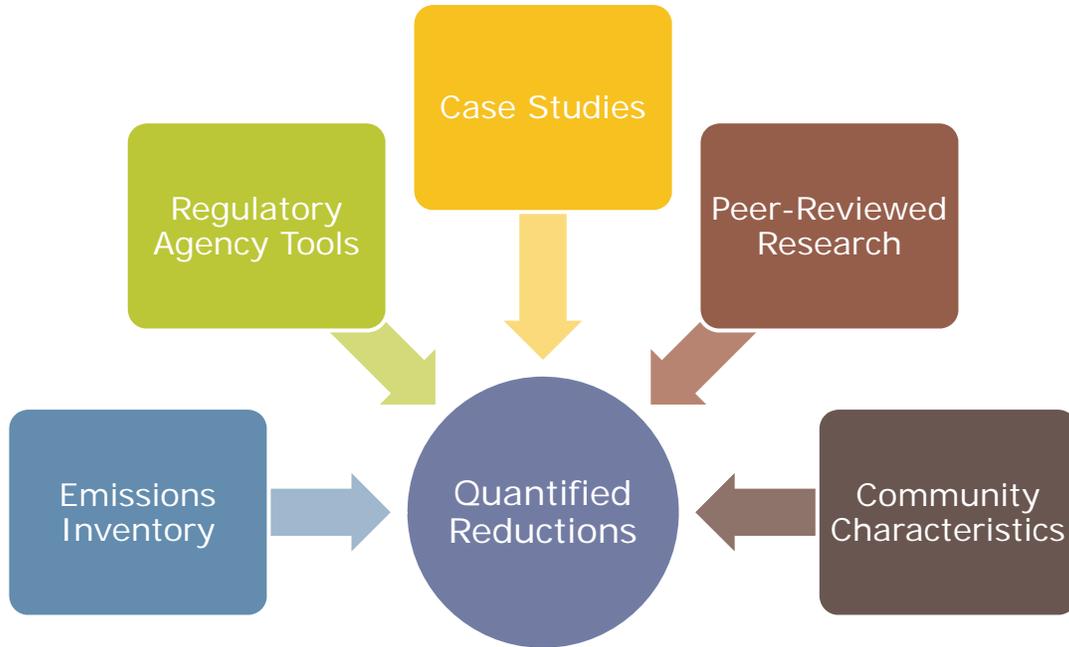


Figure 11: Emissions Quantification Sources and Tools



Resource Efficiency Metrics and Community Benefits

For each goal, a summary of the relevant resource efficiency metrics have been provided to highlight each goal's contribution toward reducing GHG emissions and resource consumption. The reduction values presented with each goal represent annual reductions that can be achieved through implementation of the associated goals, policies, and actions by 2020. A detailed accounting of the GHG reduction estimates associated with each policy is provided in the work plan in **Chapter 4**.

Additionally, implementation of REP goals provides indirect benefits to the Mono County community through achievement of the following program objectives of California's SGC:

- Improve air and water quality
- Promote public health
- Promote equity
- Increase housing affordability
- Increase infill and compact development
- Revitalize urban and community centers
- Protect natural resources and agricultural lands
- Reduce automobile usage and fuel consumption
- Improve infrastructure systems
- Promote water conservation
- Promote energy efficiency and conservation
- Strengthen the economy

The contribution toward reducing GHG emissions, resource consumption, and achieving SGC program goals are highlighted for each goal, next to the goal introduction, and summarized at the end of this chapter.

GOAL CO.1. IMPROVE ENERGY EFFICIENCY IN EXISTING BUILDINGS.

Resource Efficiency Metrics

GHG: -10,500 MTCO₂e/yr

Electricity: -6,942,920 kWh/yr

Propane: -175,590 gallons/yr

Wood: -4,310 tons/yr

Community Benefits

- ✓ Improve air and water quality
Promote public health
- ✓ Promote equity
- ✓ Increase housing affordability
- ✓ Improve infrastructure systems
- ✓ Promote water conservation
- ✓ Promote energy efficiency and conservation
- ✓ Strengthen the economy

Much of the energy use within buildings in future years will occur in buildings constructed prior to the development of the REP, as many of the current buildings in Mono County will still be occupied in 2035, and the County is not expecting a substantial amount of new construction. Older buildings often lack the energy-efficient features found in newer structures. Policies and actions supporting Goal CO.1 seek to reduce the energy used by older buildings in Mono County, including educational events and small-scale improvements (such as energy-efficient light bulbs), replacement of home appliances (such as pumps and stoves), and whole-building retrofits. These actions address both residential and nonresidential buildings, including rented and leased buildings, and County-owned facilities. Additionally, these actions include monetary incentives and potential financing options, helping to make the upfront cost of energy efficiency more affordable.

These actions decrease energy use in existing buildings, including electricity and heating fuels such as wood and propane. These actions save building owners and tenants money on their utility bills and can make buildings more comfortable places to live and work. By reducing electricity and fuel use, these actions will help reduce some of the largest sources of GHG emissions in Mono County. Reductions in fuel use can also improve air quality in the county, providing health benefits for residents and visitors.

Objective CO.1.A. Improve the information and support available to residential and nonresidential property owners to reduce energy use.

Policy CO.1.A.i. Work with nonprofits and utility providers to provide property owners with technical assistance, energy efficiency programs, and financial incentives.

Action CO.1.A.i.a. Support and publicize compact fluorescent (CFL) or light-emitting diode (LED) giveaways, and incandescent bulb exchange

programs.

Action CO.1.A.i.b. Work with utility providers to encourage home/commercial audits and energy efficiency retrofits.

Action CO.1.A.i.c. Support or host events that highlight and promote successful programs.

Action CO.1.A.i.d. Promote and reward energy efficiency efforts of local visitor-serving and recreational businesses.

Policy CO.1.A.ii. Provide green building information and resources in a publicly available format, such as a dedicated page on the County website.

Action CO.1.A.ii.a. Provide green building information and resources.

Action CO.1.A.ii.b. Provide information about programs, rebates such as the California Solar Initiative, on-bill financing, or other financial incentives to help residents and businesses complete energy-saving measures such as audits and whole-house retrofits.

Action CO.1.A.ii.c. Provide information on low-income assistance programs, such as weatherization.

Action CO.1.A.ii.d. Provide information to local businesses about resource-efficient procurement opportunities.

Objective CO.1.B. *Increase the number of programs available and accessibility to capital to assist residential and nonresidential properties with implementation of resource-efficient practices.*

Policy CO.1.B.i. Provide programs and information to reduce existing energy use.

Action CO.1.B.i.a. Offer a property assessed clean energy (PACE) financing program for residential and nonresidential energy efficiency.

Action CO.1.B.i.b. Work with the Great Basin Unified Air Pollution Control District to provide incentives to replace older woodstoves with Environmental Protection Agency-certified pellet stove or propane units.

Policy CO.1.B.ii. Encourage energy-efficient measures and practices through standard County programs, such as well and building permits.

Action CO.1.B.ii.a. Promote installation of variable frequency drive water pumps to serve existing residential buildings.

Action CO.1.B.ii.b. Encourage voluntary upgrades of residential and nonresidential HVAC systems.

Action CO.1.B.ii.c. Encourage energy audits and voluntary retrofits for residential and nonresidential buildings at the time of sale or major renovation (>50% of building square footage, or addition of >500 square feet).

Policy CO.1.B.iii. Provide incentives and information to support upgrades to rental properties, non-primary housing, and other types of housing.

Action CO.1.B.iii.a. Promote opportunities to improve energy efficiency and install renewable energy systems in rental or secondary homes.

Action CO.1.B.iii.b. Provide information on programs such as upgrades to mobile homes, blow-in insulation, and double-paned glazed low-e windows.

Objective CO.1.C. *Reduce energy use in existing County facilities.*

Policy CO.1.C.i. Develop a program to achieve net zero energy use in County facilities.

Action CO.1.C.i.a. Seek funding for and then develop a net zero energy feasibility study for County facilities that would include renewable energy generation, whole-building energy audits, construction costs and return on investment horizons, and potential time frames.

Action CO.1.C.i.b. Consider installing cool roof materials on existing and new County-owned buildings.

Action CO.1.C.i.c. Replace appliances and equipment in County-owned and leased buildings with energy-efficient models.

Action CO.1.C.i.d. Develop and implement a schedule—for example, through whole-building energy audits—to address no cost/low cost energy retrofit projects in County-owned and -leased buildings.

Action CO.1.C.i.e. Reduce energy demand in County-owned buildings by capturing “daylighting” opportunities.

Action CO.1.C.i.f. Collaborate with owners of leased buildings to audit and benchmark energy use, retrofit for efficiency, and develop a preferred leasing agreement that incorporates energy-efficient practices.

Policy CO.1.C.ii. Continue to manage maintenance and ongoing programs that support energy reduction.

Action CO.1.C.ii.a. Periodically audit and benchmark energy use in County-owned buildings to identify opportunities for energy efficiency and conservation.

Action CO.1.C.ii.b. Ensure that HVAC and lighting systems in County-owned and -leased buildings are operating as designed and installed.

Action CO.1.C.ii.c. Continue to use energy management software to monitor real-time energy use in County-owned and -leased buildings to identify energy usage patterns and abnormalities.

Action CO.1.C.ii.d. Install motion sensors, photocells, and multi-level switches to control room lighting systems in County-owned and -leased buildings.

Action CO.1.C.ii.e. Encourage utility providers to install smart meters on County-owned buildings.



GOAL CO.2. REDUCE ENERGY USE IN NEW CONSTRUCTION AND MAJOR RENOVATIONS.

Although new construction in Mono County is expected to be limited and the California Building Standards Code contains many items to improve the energy efficiency of newer buildings, Mono County has an opportunity to show leadership in green building by supporting practices that go beyond state standards. Policies and actions supporting Goal CO.2 will improve energy efficiency in new construction and major renovations through voluntary actions and incentives. These include providing educational materials about the benefits of exceeding California’s green building standards, incentivizing key green building practices, and collaborating with utility companies, residents, and building industry professionals to offer training and technical assistance. These actions also promote green building in County facilities.

The actions will reduce energy use in new and retrofitted buildings beyond the standards of the California Building Standards Code, decreasing electricity and propane bills for owners and tenants. By reducing the amount of fuel burned to generate electricity or heat homes, these actions help reduce Mono County’s GHG emissions, and can improve local and regional air quality.

Objective CO.2.A. *Increase green building practices in new construction and major renovations.*

Policy CO.2.A.i. Support and promote residential and nonresidential green building construction.

Action CO.2.A.i.a. Offer incentives (e.g., streamlined permitting, prescriptive designs, fee waivers/reductions) for green building practices, such as verifiable green building practices that exceed state or local minimum standards, ground-source heat pumps, or photovoltaic solar installations.

Action CO.2.A.i.b. Work with utility providers to provide information to businesses about available rebates for new residential and commercial buildings that exceed Title 24 by at least 15%.

Action CO.2.A.i.c. Offer technical expertise and assistance for community members, builders, and businesses undertaking green building projects.

Action CO.2.A.i.d. Provide information on how contractors can attend energy efficiency training.

Policy CO.2.A.ii. Continue to transition to green building practices in new County facilities.

Action CO.2.A.ii.a. Consider certification by a third-party rater to ensure all new County facilities and renovations of existing facilities comply with green building standards.

Action CO.2.A.ii.b. Target meeting net-zero energy requirements or exceeding minimum Title 24 requirements for new County buildings and renovation of existing facilities.

Resource Efficiency Metrics

GHG: -460
MTCO₂e/yr

Electricity: -371,940
kWh/yr

Propane: -55,270
gallons/yr

Community Benefits

- ✓ Improve air and water quality
- ✓ Promote public health
- ✓ Promote equity
- ✓ Increase housing affordability

GOAL CO.3. PRESERVE OPEN SPACE AND AGRICULTURE TO SEQUESTER CARBON AND PROMOTE LOCAL FOOD PRODUCTION.

Resource Efficiency Metrics

GHG: -20 MTCO₂e/yr
Fertilizer: -12,440 lbs/yr

Community Benefits

- ✓ Improve air and water quality
- ✓ Promote public health
- ✓ Promote equity
- ✓ Protect natural resources and agricultural lands
- ✓ Promote water conservation

Mono County residents and visitors to the area are fortunate to enjoy a spectacular natural setting. The County's open spaces provide extensive recreational opportunities and make Mono County a destination for visitors from around the world, while the County's gardens and agricultural land supply food grown and raised locally. Goal CO.3 manages and preserves these vital lands to reduce resource use and contribute to the County's GHG reduction efforts. Policies and actions supporting Goal CO.3 include providing incentives to preserve agricultural land and open space, support economically viable agricultural practices that reduce environmental impacts, and exploring options to allow farmers and ranchers to use their land to sequester carbon without disrupting normal agricultural activities. They also include steps to provide economic support for local farmers and ranchers, including helping to make locally grown and raised food more widely available, and buying locally supplied food for County events when feasible.

Many of these actions are considered supportive, meaning that their resource efficiency and GHG benefits cannot be definitively identified. However, these actions help to preserve and expand Mono County's agricultural and open space land, providing

scenic benefits and contributing to the local economy. By providing farmers with best practices on fertilizer and pesticide use, Mono County can help save farmers money, reduce health risks, and decrease GHG emissions from agricultural activities. The possibility of using agricultural land to sequester carbon may provide additional financial benefits to farmers and ranchers.

Objective CO.3.A. Improve the health and resilience of the natural and agricultural landscape.

Policy CO.3.A.i. Maintain open space and manage open space from fire and erosion.

Action CO.3.A.i.a. Proactively manage the County's current parks, open space, recreational facilities, and other natural areas owned or operated by the County to ensure the long-term health and viability of trees and other vegetation.

Action CO.3.A.i.b. Evaluate future opportunities to convert closed landfills to parks or open space.

Policy CO.3.A.ii. Encourage other programs that protect natural areas.

Action CO.3.A.ii.a. Promote biomass heat/energy utilization projects meeting environmental standards as a means to incentivize fuel reduction projects for healthy forests by creating an economic market for woody biomass.

Policy CO.3.A.iii. Support optimal agricultural practices.

Action CO.3.A.iii.a. To the extent feasible, purchase locally grown food for County events and purposes.

Action CO.3.A.iii.b. Encourage community gardens and farmers markets to support the availability of healthy, locally grown produce.

Action CO.3.A.iii.c. Promote conservation tillage and other agricultural practices to retain carbon fixed in soils.

Action CO.3.A.iii.d. Provide financial or other incentives for low-income residents to purchase fresh produce at farmers markets.

Action CO.3.A.iii.e. Offer incentives (e.g., development credits, support for the Williamson Act) to promote the preservation of farmland, open space, and sensitive lands.

Action CO.3.A.iii.f. Support the Great Basin Unified Air Pollution Control Districts standards for the burning of agricultural residue.

Action CO.3.A.iii.g. Encourage best practices in fertilizer and pesticide use.

Action CO.3.A.iii.h. Research carbon sequestration programs on agricultural lands.



GOAL CO.4. ENCOURAGE APPROPRIATELY SCALED RENEWABLE ENERGY GENERATION FOR USE WITHIN THE COUNTY.

Resource Efficiency Metrics

GHG: -5,550
MTCO₂e/yr

Electricity: -23,051,690
kWh/yr

Community Benefits

- ✓ Increase housing affordability
- ✓ Revitalize urban and community centers
- ✓ Improve infrastructure systems
- ✓ Promote energy efficiency and conservation
- ✓ Strengthen the economy

Goal CO.4 supports increased individual and community-scale renewable facilities in Mono County in a manner consistent with the County's values and visual setting. Policies and actions supporting Goal CO.4 provide strong support for solar photovoltaic systems on new and existing buildings, educational opportunities regarding the benefits of renewable energy systems, and support for community-scale renewable energy plants that are environmentally responsible and financially feasible. To help decrease the costs of renewable energy systems, the County proposes incentives and unique financing opportunities for renewable energy development.

Renewable energy systems reduce the amount of fossil fuels burned to create energy, decreasing GHG emissions and improving air quality. Renewable energy systems attached to buildings, such as solar panels on a building roof, reduce the amount of energy that needs to be purchased from utility companies, and allow building occupants to sell electricity back to the utility company (a process called net metering), which can reduce energy bills. Community-scale facilities contribute to California's overall renewable energy goals.

Objective CO.4.A. Increase renewable energy generation that is consistent with the county's visual

and aesthetic qualities and values.

Policy CO.4.A.i. Support and incentivize residential and nonresidential distributed renewable energy generation.

Action CO.4.A.i.a. Pursue installation of solar photovoltaic systems, power purchase agreements, or solar collective programs to meet all or part of the electrical energy requirements of County-owned or -leased buildings.

Action CO.4.A.i.b. Offer incentives (e.g., streamlined permitting, prescriptive designs, fee waivers/reductions) to encourage installation of photovoltaic systems on new or existing buildings.

Action CO.4.A.i.c. Offer workshops and information for residents and businesses to provide resources and permitting assistance for those interested in adding renewable energy systems to their properties.

Policy CO.4.A.ii. Encourage community-scale (<3 MW) renewable energy development on suitable lands, such as a biomass co-generation facility.

Action CO.4.A.ii.a. Support the development of appropriately sited community-scale renewable energy systems that meet critical evaluation criteria, such as environmental standards, sensitive species, financial feasibility, and transmission capacity.

Action CO.4.A.ii.b. Work with utility providers, regulatory agencies, and local stakeholders to develop technical, environmental, and social feasibility.

GOAL CO.5. REDUCE GENERATION OF WASTE WITHIN THE COUNTY.

Material thrown away in a trash can in Mono County ends up in a landfill operated by the County government, taking up space and decomposing to produce methane, a potent GHG. Goal CO.5 reduces the amount of waste that ends up in a landfill by promoting recycling and composting, and reducing the amount of waste produced by County residents, businesses, and visitors. Policies and actions supporting Goal CO.5 include finding opportunities to collect and recycle waste that cannot be easily disposed of (for example, electronic waste), supporting the expansion of recycling programs, and identifying the need for new programs and facilities. They also promote steps by the County government to lead by example, including providing County staff with information about waste reduction, recommending actions to decrease paper waste, and exploring the feasibility of upgrading County waste management facilities.

Waste reduction actions decrease the amount of material that ends up in a landfill, thereby reducing the GHGs produced in waste decomposition. They also help to conserve landfill space, decreasing the need for the County to dedicate additional space or develop potentially costly alternatives. These actions can save money as well; for example, efforts to reduce the amount of paper used in County government operations decreases the amount of money the County needs to spend to buy new paper.

Objective CO.5.A. *Reduce waste deposited in the county's landfills.*

Policy CO.5.A.i. Increase composting and recycling programs, and reduce waste generation, throughout the county.

Action CO.5.A.i.a. Identify and encourage reducing, reusing, and recycling opportunities for construction and demolition waste.

Action CO.5.A.i.b. Establish a program to use the maximum amount of organic waste possible generated within the county to produce compost for use in parks and landscaping.

Action CO.5.A.i.c. Increase opportunities for e-waste and hazardous materials collection and recycling.

Action CO.5.A.i.d. Evaluate current recycling infrastructure relative to future needs and anticipated waste generation. Provide incentives for new recycling infrastructure facilities in the county.

Action CO.5.A.i.e. Encourage the installation of recycling receptacles and containers at multi-family housing developments.

Action CO.5.A.i.f. Explore measures to reduce waste from commercial operations, such as banning single-use bags and polystyrene containers.

Resource Efficiency Metrics

*GHG: -3,730
MTCO₂e/yr*

Waste: -2,700 tons/yr

Community Benefits

- ✓ Promote public health
- ✓ Promote equity
- ✓ Protect natural resources and agricultural lands
- ✓ Improve infrastructure systems
- ✓ Strengthen the economy

Policy CO.5.A.ii. Promote a standard of reduce, reuse, and recycle within County government operations.

Action CO.5.A.ii.a. Provide County staff with information on recycling items such as ink cartridges, toner, batteries, and light bulbs.

Action CO.5.A.ii.b. Encourage paper use reduction through activities such as:

- Promoting a “think before you print” campaign.
- Reducing margins and logos on County templates, letterhead, and memos.
- Setting printer default options to print double-sided pages.
- Using computer software that removes blank pages and images from documents.
- Using “e-copy” machines that allow users to scan and distribute documents via e-mail.
- Uploading bid documents using online resources.
- Requiring fewer or smaller-sized copies of project plans or submittals, and allowing digital submittals.
- Using electronic devices for agendas and notes at public meetings.

Action CO.5.A.ii.c. Review and implement the adopted procurement policy to establish purchasing standards for climate-friendly products.

Policy CO.5.A.iii. Partner with other agencies, such as the Town of Mammoth Lakes, on green procurement, waste reduction, and recycling activities.

Objective CO.5.B. Reduce greenhouse gas emissions from County solid waste operations.

Policy CO.5.B.i. Reduce or off-set methane generation from county landfills.

Action CO.5.B.i.a. Investigate new technologies available to capture methane at county landfills.

Action CO.5.B.i.b. Identify opportunities to install renewable energy systems at county landfills.



GOAL CO.6. ENSURE A SUSTAINABLE LONG-TERM SUPPLY OF WATER, AND MEET OR EXCEED APPLICABLE WATER QUALITY STANDARDS.

As of May 2014, all of California was in a state of severe, extreme, or exceptional drought. In the relatively dry environment that comprises much of Mono County and the state, there is a critical need to maintain an adequate supply of safe, clean water. Goal CO.6 seeks to meet this need through a number of water conservation and water quality actions. Policies and actions supporting Goal CO.6 include encouraging new buildings to exceed the water efficiency standards in the California Building Standards Code, promoting development solutions and practices that preserve water quality, encouraging water efficiency retrofits in existing homes and businesses, and promoting more efficient wastewater treatment.

These water conservation actions directly preserve a vital resource for all residents, business owners, and visitors. Reductions in water use result in less energy use to treat and supply water, reducing utility bills and decreasing Mono County's GHG emissions. Goal CO.6 also improves wastewater treatment efficiency, achieving further reductions in energy use and "direct" emissions caused by the decomposition of materials in wastewater.

Objective CO.6.A. *Protect and conserve water resources throughout communities.*

Policy CO.6.A.i. Encourage reduced water consumption in residential and nonresidential properties.

Action CO.6.A.i.a. Encourage and promote the installation of residential greywater systems on existing residential and commercial properties that meet appropriate regulatory standards.

Action CO.6.A.i.b. Encourage installation of water conservation measures in existing homes and businesses.

Action CO.6.A.i.c. Encourage new residential and commercial construction and new County facilities to exceed CALGreen water conservation requirements.

Action CO.6.A.i.d. Encourage prospective homebuyers to conduct water efficiency audits at point of sale for commercial and residential properties.

Action CO.6.A.i.e. Assess, maintain, repair, and program existing irrigation systems to minimize water use, including parking lot landscaping, public restrooms and parks, and recreational facilities.

Action CO.6.A.i.f. Ensure applicable projects comply with the Water Efficient Landscape Ordinance.

Policy CO.6.A.ii. Protect water quality throughout communities.

Resource Efficiency Metrics

GHG: -660
MTCO₂e/yr

Electricity: -45,430
kWh/yr

Water: -100 million
gallons/yr

Community Benefits

- ✓ Improve air and water quality
- ✓ Promote public health
- ✓ Increase housing affordability
- ✓ Protect natural resources and agricultural lands
- ✓ Improve infrastructure systems
- ✓ Promote water conservation
- ✓ Promote energy efficiency and conservation

Action CO.6.A.ii.a. Promote low-impact development solutions (see General Plan Appendix B) for stormwater management on private property, such as rain gardens, green roofs, and detention ponds.

Action CO.6.A.ii.b. Use non-toxic fertilizers in county parks and landscaped areas to reduce potential water quality issues through stormwater runoff.

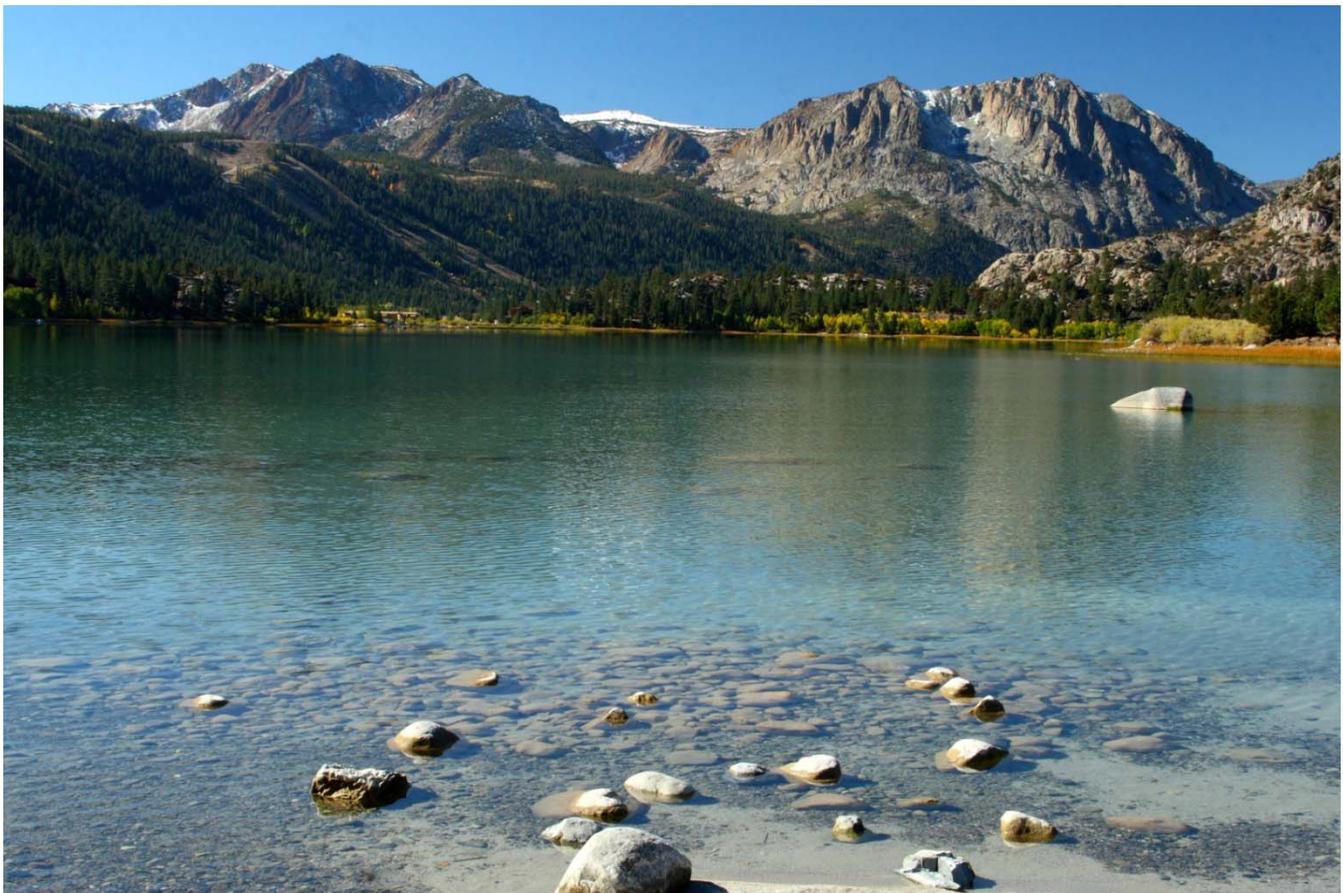
Action CO.6.A.ii.c. Maintain drainage systems associated with roads and public infrastructure for stormwater management.

Objective CO.6.B. *Promote sustainable alternatives to reduce and treat wastewater.*

Policy CO.6.B.i. Promote energy-efficient wastewater treatment and biosolids recycling practices.

Action CO.6.B.i.a. Work with wastewater service providers to implement an audit, cycling, and equipment replacement program to increase energy efficiency for water and wastewater pumps and motors.

Action CO.6.B.i.b. Where feasible, replace septic systems with community package treatment systems.



GOAL CO.7. COLLABORATE WITH COMMUNITY PARTNERS, AND EMPOWER THE PUBLIC TO IMPROVE RESOURCE EFFICIENCY WITHIN THE COUNTY.

Resource efficiency policies have a much better chance of success when there is extensive support from community members, and when implementing agencies such as the County government partner with other local and regional organizations. While the policies and actions supporting Goal CO.7 do not result in direct or measurable GHG reduction or resource efficiency metrics, they do encourage collaboration and cooperation among community members and organizations in order to meet numerous County resource objectives. They include efforts to educate community members about resource efficiency and sustainability, opportunities to create events for community leaders to discuss resource conservation, and ways that Mono County can promote resource efficiency and sustainability goals beyond the County boundaries.

These supportive actions contribute to the success of all other resource efficiency goals by improving the visibility of and building support for resource conservation and sustainability. Indirectly, these actions help to achieve the benefits of other resource efficiency goals, including reduced energy use, improved air quality, financial savings, and resource conservation.

Community Benefits

- ✓ Improve air and water quality
- ✓ Promote public health
- ✓ Promote equity
- ✓ Protect natural resources and agricultural lands
- ✓ Reduce automobile usage and fuel consumption
- ✓ Promote water conservation
- ✓ Promote energy efficiency and conservation
- ✓ Strengthen the economy

Objective CO.7.A. *Leverage resources regionally to build capacity for resource efficiency programs.*

Policy CO.7.A.i. Work with local schools to support educational opportunities that promote resource efficiency.

Action CO.7.A.i.a. Collaborate with high schools to provide students with resource-based internship opportunities.

Action CO.7.A.i.b. Partner with local community colleges and grade schools to develop classes or workshops with a resource focus.

Policy CO.7.A.ii. Collaborate with local, state, and regional agencies and organizations to identify resource conservation opportunities and share information.

Action CO.7.A.ii.a. Integrate energy conservation discussions and opportunities into projects or efforts with other federal, state, and regional agencies.

Action CO.7.A.ii.b. Utilize the Regional Planning Advisory Committees to create ongoing opportunities for community members to provide feedback on resource policies and programs.

Action CO.7.A.ii.c. Promote the Mono County "Living Light Guide" that outlines steps residents and businesses can take to reduce energy and water use, recycle, and use alternative transportation.

Action CO.7.A.ii.d. Include information in County mailings, websites, and other media about actions that individuals and businesses can take to improve resource efficiency.

Action CO.7.A.ii.e. Participate in the CoolCalifornia Challenge which challenges local agencies to engage residents in taking action to reduce household energy use and vehicle miles traveled.

Policy CO.7.A.iii. Support and participate in the outreach, education, and collaboration efforts of the Eastern Sierra Energy Initiative partnership.

Action CO.7.A.iii.a. Distribute giveaway items, such as reusable bags and compact fluorescent (CFL) light bulbs, to encourage environmental responsibility.

Action CO.7.A.iii.b. Develop public service announcements and/or talk shows related to resource efficiency.

Action CO.7.A.iii.c. Use social media to inform the community about resource efficiency activities and opportunities.

Action CO.7.A.iii.d. Host a leadership summit for community leaders, school groups, and businesses to gather and share resource conservation experiences, expertise, strategies, and ideas.

Action CO.7.A.iii.e. Provide recognition programs for individuals, groups, and businesses that adopt resource efficiency practices.



GOAL C.1. IMPROVE CONNECTIVITY AND EFFICIENCY OF RESIDENT AND EMPLOYEE TRANSPORTATION WITHIN THE COUNTY.

On-road vehicles are the single largest source of GHG emissions in Mono County and the rural, spread-out nature of the county presents a challenge to residents, employees, and visitors alike to use alternative means of transportation. However, a number of opportunities to improve transportation within the county exist, some of which are addressed by the policies and actions supporting Goal C.1. These actions recognize the diverse reasons people have for traveling within Mono County and seek to provide a number of options to get around that are safe, convenient, and affordable. The actions include improvements to bicycle networks, support for rideshare and shuttle systems for large tourist-serving employers and uses, and working with local transit providers to improve transit service. Strategies to improve transportation efficiency and promote the use of alternative fuels in County government operations are also promoted.

By providing alternatives to travel in single-occupancy vehicles, these actions reduce vehicle fuel use in Mono County, decreasing the amount of GHGs and air pollution produced by cars and trucks and creating financial savings for residents and employees who may not need to fill up their vehicle fuel tanks as frequently. Some actions encourage people to walk or use bicycles, providing health benefits to community members and visitors and supporting recreational tourism that benefits the local economy.

Objective C.1.A. *Expand resident and visitor transportation options.*

Policy C.1.A.i. Provide for viable alternatives to travel in single-occupancy vehicles.

Action C.1.A.i.a. Work with major employers to offer voluntary incentives and services that increase the use of alternative forms of transportation, particularly tourism-based employers and uses.

Action C.1.A.i.b. Provide bicycle access to transit services along transit corridors and other routes that may attract bicyclists, such as routes providing access to visitor-serving locations.

Action C.1.A.i.c. Develop a ridesharing program that utilizes a website and/or mobile technology to connect potential carpoolers.

Action C.1.A.i.d. Adopt a countywide bicycle master plan to guide bikeway policies and implement development standards to make bicycling safer, more convenient, and enjoyable.

Resource Efficiency Metrics

GHG: -3,720
MTCO₂e/yr

Fuel: -45,340
gallons/yr

Vehicle
Mileage: -6,066,610
VMT/yr

Community Benefits

- ✓ Improve air and water quality
- ✓ Promote public health
- ✓ Promote equity
- ✓ Increase infill and compact development
- ✓ Revitalize urban and community centers
- ✓ Reduce automobile usage and fuel consumption
- ✓ Improve infrastructure systems



Action C.1.A.i.e. Identify opportunities to offer bicycle-sharing programs within communities.

Action C.1.A.i.f. Encourage the installation of bicycle rack, showers, and/or other amenities as part of new commercial development projects to promote bicycle use by employees and residents.

Policy C.1.A.ii. Improve efficiency of County fleet operations.

Action C.1.A.ii.a. Set fleet efficiency standards for new agency vehicles that can meet climate conditions and needs while reducing fuel use. Consider purchasing fuel-efficient or alternative-fuel vehicles, including zero or near-zero emission vehicles.

Action C.1.A.ii.b. Utilize technology options (e.g., digital service requests accessible by mobile devices) for field personnel to avoid extra trips back to the office.

Action C.1.A.ii.c. Install battery systems for vehicles with onboard equipment to decrease truck idling while equipment is used.

Action C.1.A.ii.d. When alternative-fuel infrastructure (such as electric vehicle charging stations) is installed for County government use, ensure public access and

use is considered in the design and operation of such facilities.

Action C.1.A.ii.e. Perform appropriate vehicle maintenance or retrofits to ensure maximum cold weather performance.

Action C.1.A.ii.f. Maintain County off-road vehicles to reduce fuel use and idling time.

Action C.1.A.ii.g. Implement the County's on- and off-road equipment replacement plan to comply with the California Air Resource Board's heavy-duty vehicle Tier 4 requirements, to simultaneously reduce fuel use in the County fleet.

Action C.1.A.ii.h. Provide incentives to improve maintenance of agricultural vehicles and equipment to reduce fuel use.

Policy C.1.A.iii. Reduce vehicle miles traveled from employee commutes and County operations.

Action C.1.A.iii.a. Implement a flexible work schedule for County employees incorporating telecommuting, videoconferencing, and modified schedules, including remote attendance at meetings.

Action C.1.A.iii.b. Offer County employees incentives to use alternatives to single-occupant commuting, such as flexible schedules, transit incentives, bicycle facilities, bicycle-sharing programs, ridesharing services and subsidies, and telecommuting.

Action C.1.A.iii.c. Construct bicycle stations for employees that include bicycle storage, showers, and bicycle repair space.

Action C.1.A.iii.d. Consolidate offices that community members often visit at the same time (such as building permitting and environmental health permitting).

Action C.1.A.iii.e. Continue to utilize a crew-based maintenance plan instead of individual assignments, creating a "carpool effect" that lowers the annual miles traveled for maintenance staff.

Action C.1.A.iii.f. Survey County staff for ideas to reduce vehicle miles traveled while minimizing service delivery impacts.

Policy C.1.A.iv. Encourage the use of alternative fuels in County operations and throughout the community.

Action C.1.A.iv.a. Develop permitting standards and streamline the permitting process for installation of electric vehicle charging stations at residential and commercial buildings.

Action C.1.A.iv.b. Consider installation of electric vehicle charging stations at public facilities, such as at parking lots and airports, for community use.

Action C.1.A.iv.c. Work with electrical providers to develop and implement an electric vehicle charging infrastructure plan.

Action C.1.A.iv.d. Encourage new commercial- and visitor-serving projects to include electric vehicle charging stations in parking areas.

Policy C.1.A.v. Improve public transportation infrastructure.

Action C.1.A.v.a. Work with local transit agencies (e.g., Eastern Sierra Transit Authority and Yosemite Area Regional Transportation System) to increase the number and frequency of routes or capacity of Dial-a-Ride programs serving Mono County.

Action C.1.A.v.b. Continue to monitor the feasibility of a shuttle service connecting hotels, resorts, and campgrounds to locations such as Bodie, Mono Lake, and the June Mountain Ski Area.

Action C.1.A.v.c. Use global positioning system (GPS) and integrated software to increase reliability and timing awareness for system riders through trip planning and location information.

Policy C.1.A.vi. Implement engineering and enforcement solutions to improve vehicle fuel efficiency.

Action C.1.A.vi.a. Support state/Great Basin Unified Air Pollution Control District efforts to implement and enforce limitation on idling for commercial vehicles, construction vehicles, buses, and other similar vehicles.

Action C.1.A.vi.b. Consider the use of roundabouts in lieu of signalized intersections or stop signs as a way to improve traffic flow, reduce accidents, and reduce greenhouse gases.



GOAL LU.1. PROMOTE COMPACT, EFFICIENT, AND CONTIGUOUS DEVELOPMENT IN THE UNINCORPORATED COUNTY.

The low population density and distance between communities in Mono County mean that residents, employees, and visitors often have to travel lengthy distances as part of their daily routines. While the rural quality of Mono County is not likely to change, the policies and actions supporting Goal LU.1 seek to concentrate new development within or adjacent to existing communities, promoting more concentrated communities, preserving undeveloped land, and maintaining Mono County's natural landscape. These actions coordinate new growth and infrastructure in existing community areas, reduce vehicle miles traveled through future transportation plans, and direct future development to locations near transportation nodes.

Locating new growth in existing communities increases the amount of housing, jobs, and services located within the community, and by extension decreases the need to travel to other communities for these activities. Residents, employees, and visitors can walk, bike, or take a short car trip within their community instead of traveling long distances. This decreases the amount of fuel used by vehicles, saving money for vehicle owners and reducing the GHGs and air pollutants. Similarly, new efficient growth can attach to existing infrastructure. These actions also preserve existing agricultural land and open space, protecting Mono County's rural character.

Objective LU.1.A. *Reduce vehicle miles traveled through efficient land use patterns.*

Policy LU.1.A.i. Concentrate new growth and development within existing community planning areas.

Action LU.1.A.i.a. Utilize the County's community area boundaries and Local Agency Formation Commission's sphere of influence boundaries, and coordination through the multi-agency Landownership Adjustment Program, to focus growth and infrastructure investment in established community areas.

Action LU.1.A.i.b. Through the regional transportation planning process and the multi-agency Landownership Adjustment Program, develop and adopt a preferred land use and transportation scenario for future development to reduce vehicle miles traveled.

Action LU.1.A.i.c. Utilize the ridgeline and hills ordinance as a way to focus growth within community areas or within spheres of influence.

Policy LU.1.A.ii. Concentrate future tourist-serving and nonresidential development around existing and planned transportation routes and stops.

Action LU.1.A.ii.a. Provide incentives and remove potential barriers to the development of future projects near transit stops and along transit routes.

Resource Efficiency Metrics

<i>GHG:</i>	<i>-2,480</i>
	<i>MTCO_{2e}/yr</i>
<i>Vehicle</i>	<i>-3,558,130</i>
<i>Mileage:</i>	<i>VMT/yr</i>

Community Benefits

- ✓ Improve air and water quality
- ✓ Promote public health
- ✓ Promote equity
- ✓ Increase housing affordability
- ✓ Increase infill and compact development
- ✓ Revitalize urban and community centers
- ✓ Protect natural resources and agricultural lands
- ✓ Reduce automobile usage and fuel consumption

GOAL LU.2. EVALUATE GREENHOUSE GAS EMISSIONS, AND PLAN FOR MITIGATING AND ADAPTING TO CLIMATE CHANGE.

Climate change is a very broad issue, both in terms of the scope of activities that contribute to it and the potential impacts of climate change on many elements of daily life. As a result, climate change cannot be addressed through a single budget or code update, but rather requires a long-term process to monitor the problem, identify risks and opportunities, and revise the policy response as needed. The policies and actions supporting Goal LU.2 establish a flexible framework for Mono County to address climate change in an effective, cost-efficient way that is consistent with the rural character of the area. This framework allows the County to help mitigate the effects of climate change through more efficient resource use and sustainable development, and to decrease the threats that climate change poses to Mono County by improving the County’s adaptive potential. These actions also encourage working with the Town of Mammoth Lakes to create a regional approach to climate change.

These actions are supportive; on their own they do not result in a definitive decrease in resource use or GHG emissions. However, by creating a regional framework to respond to climate change, they integrate issues such as resource efficiency and climate resiliency into Mono County’s regular operating practices.

Objective LU.2.A. *Increase greenhouse gas emission mitigation and adaptation planning efforts.*

Community Benefits

- ✓ Improve air and water quality
- ✓ Promote public health
- ✓ Promote equity
- ✓ Protect natural resources and agricultural lands
- ✓ Reduce automobile usage and fuel consumption
- ✓ Improve infrastructure systems
- ✓ Promote water conservation
- ✓ Promote energy efficiency and conservation
- ✓ Strengthen the economy

Policy LU.2.A.i. Reduce greenhouse gas emissions through local land use and development decisions, and collaborate with local, state, and regional organizations to promote sustainable development.

Action LU.2.A.i.a. Work with the Town of Mammoth Lakes to identify and address existing and potential regional sources of greenhouse gas emissions.

Action LU.2.A.i.b. Analyze impacts of development projects on safety and involve emergency responders and public safety staff early and consistently in development of growth plans.

Action LU.2.A.i.c. Collaborate with the Town of Mammoth Lakes and regional and state agencies to share land use and community design-related information.

Action LU.2.A.i.d. Continue to involve a diverse group of stakeholders through the Regional Planning Advisory Committees and the Collaborative Planning Team in planning processes to ensure that County planning decisions represent community interests.

Resource Efficiency Metrics

As depicted in **Table 5**, state regulations are anticipated to reduce local emissions by 9,480 MTCO_{2e} annually in 2020, while the REP policies would contribute an additional annual GHG emissions reduction of 27,120 MTCO_{2e}. In total, implementation of proposed REP policies would reduce local sources of emissions by 10% below 2005 levels and by 20% below 2010 levels by 2020, meeting the GHG reduction targets established by the County.

Table 5: 2020 Estimated Emissions Reductions

Reduction Scenario	MTCO _{2e}
2005 Emissions	124,150
2010 Emissions	140,310
2020 GHG Emissions Forecast	148,220
<i>State Regulations</i>	-9,480
<i>REP Policies</i>	-27,120
2020 Estimated Emissions Levels	111,620
<i>% below 2005:</i>	<i>-10%</i>
<i>% below 2010:</i>	<i>-20%</i>

Figure 12 summarizes the estimated resources that will be saved on an annual basis by 2020 in the unincorporated Mono County community through the implementation of REP goals, policies, and actions.

Figure 12: 2020 Annual Resource Efficiency Summary

GHG	-27,120	MTCO _{2e}
Electricity	-30,411,980	kWh
Propane	-230,860	gallons
Wood	-4,310	tons
Fertilizer	-12,440	pounds
Waste	-2,700	tons
Water	-100	million gallons
Vehicle fuel	-45,340	gallons
Vehicle use	-9,624,740	VMT



4. IMPLEMENTATION

Monitoring and Updating this Plan

To ensure the success of this REP, the County will integrate the goals, objectives, and policies of this plan into other local and regional plans, and implement the identified actions. As the County moves forward with updating other regulatory and planning documents, such as the General Plan, specific plans, or building regulations, staff will ensure that these documents support and are consistent with the REP.

Implementing the REP will require County leadership to execute the actions and report progress. Many of the actions will be dependent upon the allocation of staff time and resources, and budget prioritization. The plan identifies a responsible department and offers time frames and relative costs associated with each policy. Staff will monitor implementation progress using an implementation and monitoring tool and will report to the Board of Supervisors on annual progress. As part of annual progress reports, staff will evaluate the effectiveness of each policy to ensure that anticipated emissions reductions are occurring. In the event that reductions do not occur as expected, the County can modify and add policies or actions to ensure the target is achieved.

The following programs are designed to ensure success in implementing the REP.

Implementation Program 1: Annually monitor and report progress toward achieving resource efficiency targets.

Actions to support Implementation Program 1:

- A. Identify key staff responsible for annual reporting and monitoring.
- B. Use the monitoring and reporting tool to assist with annual reports.
- C. Prepare an annual progress report for review and consideration by the Regional Planning Advisory Committees, Planning Commission, and Board of Supervisors.

Implementation Program 2: Update the baseline emissions inventory and REP every five years.

Actions to support Implementation Program 2:

- A. Prepare an updated emissions inventory before 2020, or as soon as comprehensive information to inventory 2015 GHG emissions is available.
- B. Update the REP no later than 2020 to incorporate new technology, programs, and policies that reduce emissions and consider a reduction target for future horizons consistent with state legislation.
- C. Update and amend the REP, as necessary, should the County find that specific measures are not achieving intended emissions reductions.

Implementation Program 3: Continue to develop collaborative partnerships with agencies and community groups that support REP implementation.

Action to support Implementation Program 3:

- A. Continue to participate in local and regional organizations that provide tools and support for energy efficiency, energy conservation, GHG emissions reductions, adaptation, education, and implementation of this plan.

Implementation Program 4: Pursue funding to implement REP policies and actions.

Actions to support Implementation Program 4:

- A. Identify funding sources and levels for REP policies and actions as part of annual reporting.
- B. Include REP policies and actions in the capital improvement program and other plans as appropriate.
- C. Pursue local, regional, state, and federal grants to support implementation.

Tracking Success

An Excel-based monitoring tool has been developed to support effective monitoring and implementation of the REP. The implementation and tracking program identifies the lead department and funding needs for implementation. It also allows the County to track progress in reducing emissions, VMT, waste generation, and energy use over time using readily available data sources.

The tool is an interactive workbook used to collect data, track GHG emissions and resource consumption, and assess the effectiveness of REP policies and actions. It enables the County to sort measures based on timing, responsible department, and level of success, progress, or completion. The tool also includes a dashboard to track measurable data, such as energy use, waste generation, and VMT, over time. The dashboard provides a snapshot of activity and emissions that can assist County staff to provide annual updates on progress toward achieving GHG reduction and resource conservation goals.

Work Plan

The work plan provided in **Table 6** contains information to support staff and community implementation of the REP policies and actions and to effectively integrate them into budgets, the capital improvement program, and other programs and projects.

Table 6: Mono County Resource Efficiency Plan Work Plan

Goal/Objective/Policy/Action	2020 Emissions Reductions (MTCO _{2e} /yr)	Department Lead	County Costs	Applicability	Agency or Organization Partners	Performance Standards (Compared to 2005 baseline)
Conservation and Open Space Element						
Goal CO.1. Improve energy efficiency in existing buildings.						
Objective CO.1.A. Improve the information and support available to residential and nonresidential property owners to reduce energy use.						
Policy CO.1.A.i. Work with nonprofits and utility providers to provide property owners with technical assistance, energy efficiency programs, and financial incentives.	-3,420	Community Development - Planning	Low	Existing Development	SCE, Eastern Sierra Energy Initiative	10,000 light bulbs given away 750 owner-occupied houses retrofitted 120 businesses retrofitted
Policy CO.1.A.ii. Provide green building information and resources in a publicly available format, such as a dedicated page on the County website.	-340	Community Development - Building	Low	Existing Development	SCE, Eastern Sierra Energy Initiative, IMACA	500 weatherized houses
Objective CO.1.B. Increase the number of programs available and accessibility to capital to assist residential and nonresidential properties with implementation of resource-efficient practices.						
Policy CO.1.B.i. Provide programs and information to reduce existing energy use.	-3,840	Community Development - Planning	Low	Existing Development	GBUAPCD	1,200 woodstoves replaced 200 owner-occupied PACE retrofits 200 rental home PACE retrofits
Policy CO.1.B.ii. Encourage energy-efficient measures and practices through standard County programs, such as well and building permits.	-410	Community Development - Planning	Low	Existing Development	SCE, Eastern Sierra Energy Initiative	140 well pumps replaced 600 residential HVAC upgrades 160 nonresidential HVAC upgrades 50 residential time of sale retrofits
Policy CO.1.B.iii. Provide incentives and information to support upgrades to rental properties, non-primary housing, and other types of housing.	-1,720	Community Development - Planning	Medium	Existing Development	SCE, Eastern Sierra Energy Initiative	10 nonresidential time of sale retrofits 950 rental home retrofits 380 mobile home retrofits
Objective CO.1.C. Reduce energy use in existing County facilities.						
Policy CO.1.C.i. Develop a program to achieve net zero energy use in County facilities.	-410	Public Works - Facilities	High	County Operations	SCE	50% of County buildings with cool roofs installed 75% of County buildings converted to efficient appliances 100% of County buildings implementing low-cost solutions (e.g., more efficient lights and smart power strips)
Policy CO.1.C.ii. Continue to manage maintenance and ongoing programs that support energy reduction.	-360	Public Works - Facilities	High	County Operations	SCE	100% of County buildings using daylighting 100% of County buildings retrocommissioned 100% of County buildings using energy monitoring 100% of County buildings using light sensors

Goal/Objective/Policy/Action	2020 Emissions Reductions (MTCO ₂ e/yr)	Department Lead	County Costs	Applicability	Agency or Organization Partners	Performance Standards (Compared to 2005 baseline)
Goal CO.2. Reduce energy use in new construction and major renovations.						
Objective CO.2.A. Increase green building practices in new construction and major renovations.						
Policy CO.2.A.i. Support and promote residential and nonresidential green building construction.	-150	Community Development - Planning	Low	New Development	SCE	40 new residential buildings built to above Title 24 standards 15 new nonresidential buildings built to above Title 24 standards
Policy CO.2.A.ii. Continue to transition to green building practices in new County facilities.	-310	Public Works - Facilities	High	New Development	SCE	50% reduction in energy use (from typical building design)
Goal CO.3. Preserve open space and agriculture to sequester carbon and promote local food production.						
Objective CO.3.A. Improve the health and resilience of the natural and agricultural landscape.						
Policy CO.3.A.i. Maintain open space and manage open space from fire and erosion.	—	Community Development - Planning	Low	n/a	Bureau of Land Management, US Fire Service, Mammoth Lakes Fire Protection District	none (supportive policy)
Policy CO.3.A.ii. Encourage other programs that protect natural areas.	—	Community Development - Planning	Low	n/a	Bureau of Land Management, US Fire Service, Mammoth Lakes Fire Protection District	none (supportive policy)
Policy CO.3.A.iii. Support optimal agricultural practices.	-20	Agricultural Commissioner	Low	n/a	UC Cooperative Extension	fertilizer best practices implemented
Goal CO.4. Encourage appropriately-scaled renewable energy generation for use within the county.						
Objective CO.4.A. Increase renewable energy generation that is consistent with the county's visual and aesthetic qualities and values.						
Policy CO.4.A.i. Support and incentivize residential and nonresidential distributed renewable energy generation.	-5,380	Community Development - Planning	Medium	New and Existing Development	SCE	1,500 solar installations
Policy CO.4.A.ii. Encourage community-scale (<3 MW) renewable energy development on suitable lands, such as a biomass co-generation facility.	-170	Community Development - Planning	Medium	n/a	Bureau of Land Management, GC Forest Products, Inc., Inyo National Forest, Mammoth Lakes Fire Protection District, Mammoth Mountain Ski Area, Sierra Nevada Conservancy, and SCE	1 MW biomass facility

Goal/Objective/Policy/Action	2020 Emissions Reductions (MTCO _{2e} /yr)	Department Lead	County Costs	Applicability	Agency or Organization Partners	Performance Standards (Compared to 2005 baseline)
Goal CO.5. Reduce generation of waste within the county.						
Objective CO.5.A. Reduce waste deposited in the county's landfills.						
Policy CO.5.A.i. Increase composting and recycling programs, and reduce waste generation, throughout the county.	-2,280	Public Works - Solid Waste	High	n/a	Town of Mammoth Lakes, Sierra Conservation Project	65% diversion rate
Policy CO.5.A.ii. Promote a standard of reduce, reuse, and recycle within County government operations.	-20	Public Works - Solid Waste	Low	County Operations	n/a	20 tons (25%) of paper reduced
Policy CO.5.A.iii. Partner with other agencies, such as the Town of Mammoth Lakes, on green procurement, waste reduction, and recycling activities.	—	Public Works - Solid Waste	Low	n/a	Town of Mammoth Lakes, Sierra Conservation Project	none (supportive policy)
Objective CO.5.B. Reduce greenhouse gas emissions from County solid waste operations.						
Policy CO.5.B.i. Reduce or offset methane generation from county landfills.	-1,430	Public Works - Solid Waste	High	County Operations	Town of Mammoth Lakes	13% reduction in methane generation (town and county)
Goal CO.6. Ensure a sustainable long-term supply of water, and meet or exceed applicable water quality standards.						
Objective CO.6.A. Protect and conserve water resources throughout communities.						
Policy CO.6.A.i. Encourage reduced water consumption in residential and nonresidential properties.	-40	Community Development - Planning	Low	New and Existing Development	n/a	230 homes with greywater 10 businesses with greywater 6,500 water-efficient fixtures 30% of outdoor area with improved irrigation
Policy CO.6.A.ii. Protect water quality throughout communities.	—	Community Development - Planning	Low	New and Existing Development	n/a	none (supportive policy)
Objective CO.6.B. Promote sustainable alternatives to reduce and treat wastewater.						
Policy CO.6.B.i. Promote energy-efficient wastewater treatment and biosolids recycling practices.	-620	Community Development - Planning	Low	New Development	n/a	8,630 (74%) of residents and tourists on packaged systems 100% of wastewater system pumps replaced
Goal CO.7. Collaborate with community partners, and empower the public to improve resource efficiency within the county.						
Objective CO.7.A. Leverage resources regionally to build capacity for resource efficiency programs.						
Policy CO.7.A.i. Work with local schools to support educational opportunities that promote resource efficiency.	—	Community Development - Planning	Low	n/a	Mono County Office of Education	none (supportive policy)
Policy CO.7.A.ii. Collaborate with local, state, and regional agencies and organizations to identify resource conservation opportunities and share information.	—	Community Development - Planning	Low	n/a	Town of Mammoth Lakes, Caltrans, Bureau of Land Management, Inyo National Forest	none (supportive policy)
Policy CO.7.A.iii. Support and participate in the outreach, education, and collaboration efforts of the Eastern Sierra Energy Initiative partnership.	—	Energy Task Force	Low	n/a	SCE, Eastern Sierra Energy Initiative	none (supportive policy)

Goal/Objective/Policy/Action	2020 Emissions Reductions (MTCO ₂ e/yr)	Department Lead	County Costs	Applicability	Agency or Organization Partners	Performance Standards (Compared to 2005 baseline)
Circulation Element/RTP						
Goal C.1. Improve connectivity and efficiency of resident and employee transportation within the county.						
Objective C.1.A. Expand resident and visitor transportation options.						
Policy C.1.A.i. Provide for viable alternatives to travel in single-occupancy vehicles.	-3,320	Community Development - Planning	High	New and Existing Development	n/a	See supporting transportation and land use analysis – Appendix A
Policy C.1.A.ii. Improve efficiency of County fleet operations.	-240	Public Works - Roads	High	County Operations	n/a	50% of County vehicles replaced
Policy C.1.A.iii. Reduce vehicle miles traveled from employee commutes and County operations.	-160	Community Development - Planning	Low	County Operations	n/a	10% of County employees telecommuting
Policy C.1.A.iv. Encourage the use of alternative fuels in County operations and throughout the community.	—	Community Development - Planning	Medium	County Operations	n/a	See supporting transportation and land use analysis – Appendix A
Policy C.1.A.v. Improve public transportation infrastructure.	—	Community Development - Planning	Medium	New and Existing Development	Eastern Sierra Transit Authority, Yosemite Area Regional Transportation System	See supporting transportation and land use analysis– Appendix A
Policy C.1.A.vi. Implement engineering and enforcement solutions to improve vehicle fuel efficiency.	—	Community Development - Planning	Medium	New and Existing Development	Caltrans	See supporting transportation and land use analysis– Appendix A
Land Use Element						
Goal LU.1: Promote compact, efficient, and contiguous development in the unincorporated county.						
Objective LU.1.A. Reduce vehicle miles traveled through efficient land use patterns.						
Policy LU.1.A.i. Concentrate new growth and development within existing community planning areas.	-1,990	Community Development - Planning	Medium	New Development	n/a	See supporting transportation and land use analysis – Appendix A
	-40					30,000 acres in resource conservation or conservation easements
Policy LU.1.A.ii. Concentrate future tourist-serving and nonresidential development around existing and planned transportation routes and stops.	-450	Community Development - Planning	Low	New Development	n/a	2% transit mode share of future development
Goal LU.2: Evaluate greenhouse gas emissions, and plan for mitigating and adapting to climate change.						
Objective LU.2.A. Increase greenhouse gas emission mitigation and adaptation planning efforts.						
Policy LU.2.A.i. Reduce greenhouse gas emissions through local land use and development decisions, and collaborate with local, state, and regional organizations to promote sustainable development.	—	Community Development - Planning	Low	n/a	n/a	none (supportive policy)



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A. TECHNICAL MEMOS

- **Baseline GHG Inventory**
- **GHG Emissions Forecast**
- **REP Policy Analysis**



OFFICE OF THE CLERK
OF THE BOARD OF SUPERVISORS

REGULAR AGENDA REQUEST

Print

MEETING DATE	July 8, 2014		
TIME REQUIRED	CONTINUED PUBLIC HEARING, 10:00 a.m.	PERSONS APPEARING BEFORE THE BOARD	Leslie Chapman, Roberta Reed
SUBJECT	Continuation of Public Hearing: 2014- 15 Fee Workshop		

AGENDA DESCRIPTION:

(A brief general description of what the Board will hear, discuss, consider, or act upon)

Public hearing and workshop regarding the adoption of fees for fiscal year 2014-15 for both general government and enterprise operations.

RECOMMENDED ACTION:

Conduct public hearing. Consider and potentially adopt Proposed Resolution Nos. R14-___ and R14-___ authorizing County Fees for fiscal year 2014-15. Provide any desired direction to staff.

FISCAL IMPACT:

No fiscal impact at this time.

CONTACT NAME: Roberta Reed

PHONE/EMAIL: 760 932-5492 / rreed@mono.ca.gov

SUBMIT THE ORIGINAL DOCUMENT WITH
ATTACHMENTS TO THE OFFICE OF
THE COUNTY ADMINISTRATOR
PRIOR TO 5:00 P.M. ON THE FRIDAY
32 DAYS PRECEDING THE BOARD MEETING

SEND COPIES TO:
Department of Finance

MINUTE ORDER REQUESTED:

YES NO

ATTACHMENTS:

Click to download

- [Staff Report](#)
- [Sample Notice](#)
- [Proposed Resolution-Regular](#)
- [Exhibit A-Gen Gov Fees](#)

[Proposed Resolution -Enterprise](#)

[Exhibit A-Enterprise](#)

[General Gov Fees](#)

[Enterprise Fees](#)

History

Time	Who	Approval
6/25/2014 2:49 PM	County Administrative Office	Yes
6/30/2014 12:27 PM	County Counsel	Yes
6/23/2014 5:36 PM	Finance	Yes



DEPARTMENT OF FINANCE COUNTY OF MONO

Rosemary Glazier
Assistant Finance Director
Treasurer-Tax Collector

Leslie L. Chapman, CPA
Finance Director

Roberta Reed
Assistant Finance Director
Auditor-Controller

P.O. Box 495
Bridgeport, California 93517
(760) 932-5480
Fax (760) 932-5481

P.O. Box 556
Bridgeport, California 93517
(760) 932-5490
Fax (760) 932-5491

MEMORANDUM

TO: The Honorable Board of Supervisors

FROM: Roberta Reed, Assistant Finance Director

DATE: May 7, 2014

SUBJECT: County Fees for fiscal year 2014-15

RECOMMENDED ACTION:

Pursuant to public hearing, approve and authorize the Chairman's signature on proposed resolutions authorizing the adoption of new and existing fees for certain County permits and other services, including enterprise operations, and authorizing the Finance Director to compile and maintain one or more lists of county fees.

BACKGROUND:

Pursuant to Government Codes §§66018, 66019, and 54354.5 the Board of Supervisors must hold a public hearing before increasing fees. Notice of public hearing was published in the May 23, 2014, and May 30, 2014, editions of the local papers. Discretionary fees cannot exceed the estimated amount required to provide the service for which the fee or service charge is levied and must be approved via resolution or ordinance. Fees for Enterprise Funds (business like programs, i.e. Solid Waste and Campgrounds) cannot be discriminatory or excessive.

Departments have calculated the costs of providing services and have presented the change, if any, to be discussed at the public hearing. While most all County fees are presented for your information, only those fees being increased need to be addressed at the public hearing.

FISCAL IMPACT:

Fiscal impact is uncertain and depends totally upon the number of permits and services requested by the public and usage of enterprise programs.

Notice is hereby given pursuant to Government Code Sections 66016 and 66018, that at the regular meeting of the Mono County Board of Supervisors to be held at the Mono County Courthouse meeting room on June 10, 2014 at 1:00PM or as soon thereafter as the matter may be heard, the Board of Supervisors will conduct a public hearing at which oral and written presentations may be made, regarding a proposed resolution imposing new or increased fees for certain permits or other services provided by the following County Departments: Administration, Assessor, Clerk-Recorder, Community Development, Emergency Medical Services, Finance, Information Technology, Environmental Health, Public Health, Public Works, and Solid Waste. Public data indicating the costs or the estimated costs required to provide the services for which the proposed fees are to be levied and the revenue sources anticipated to provide the services, including General Fund revenues, are available for inspection during business hours in the offices of the Director of Finance, located in Courthouse Annex II at 55 Bryant Street, Bridgeport, California. The description of the services and the proposed new or increased fees are as follows:

<u>Department</u>	<u>Name of Fee</u>	<u>Current Fee</u>	<u>Proposed Fee</u>
		<u>2013-14</u>	<u>2014-15</u>
Community Development	Building Inspector - Hourly Rate	\$92/hour	\$99/hour
Community Development	Code Compliance	\$92/hour	\$99/hour
County Clerk-Recorder	Assessment Appeal Filing Fee	26.75	17.70
County Clerk-Recorder	Copy or Scanned Document (per page/image) Color	\$0.20/Image	\$0.16/Image
County Clerk-Recorder	Elections : Mailing Labels (per label)	0.05	0.20
County Clerk-Recorder	Meeting Services	\$68.00/hour	\$56.00/hour
County Clerk-Recorder	Wedding Officiating	124.00	118.00
Emergency Medical Services	Advanced Life Support-Extensive Treatment & Transport	1,508.00	1,658.00
Emergency Medical Services	Advanced Life Support-Limited Treatment & Transport	1,360.00	1,496.00
Emergency Medical Services	Advanced Life Support-No Transport	340.00	375.00
Emergency Medical Services	Basic Life Support-Extensive Treatment & Transport	1,122.00	1,234.00
Emergency Medical Services	Exclusive Availability Stand-By	\$1912+\$239/hour over 8 hours	Eliminate Fee
Emergency Medical Services	Hourly Stand-By Rate	239.00	275.00
Emergency Medical Services	Mileage	\$33.00/Mile	\$37.00/Mile
Finance	Hourly Accounting Fee	67.00	80.00
Finance	Manually Add Special Assessment	7.00	6.00
Finance	Pace Administration Fee	-	3.00
Finance	Tax Roll Parcel Correction	-	13.00
Public Health	Cottage Food Operation: Class B	15.00	20.00
Public Health	PH Nursing: 1/2 Hour Consultation	62.00	45.00

Public Health	Retail Markets: 2,000-5,999 sq. ft. Seasonal	202.50	203.00
County Clerk-Recorder	Board of Supervisor Agenda Subscription	20.00	33.00
County Clerk-Recorder	CD + Case	0.90	2.25
EconDev/Tourism	Visitor Guide Advertisement 1/2 Size	\$795.00 Act'l cost	\$795.00 (or actual cost)
EconDev/Tourism	Visitor Guide Advertisement 1/4 Size	\$475.00 Act'l cost	\$475.00 (or actual cost)
EconDev/Tourism	Visitor Guide Advertisement 1/8 Size	\$275.00 Act'l cost	\$275.00 (or actual cost)
EconDev/Tourism	Visitor Guide Advertisement Full Back Cover	1,485.00 Act'l cost	1,485.00 (or actual cost)
EconDev/Tourism	Visitor Guide Advertisement Full Page Size	1,265.00 Act'l cost	1,265.00 (or actual cost)
EconDev/Tourism	Visitor Guide Advertisement Inside Front & Back Cover	1,375.00 Act'l cost	1,375.00 (or actual cost)
Campground Enterprise	Campground Site Fees	\$12/Night	\$16/Night
Solid Waste Enterprise	Aerosols exceeding 10 can limit	\$0.00	\$3.75/gallon or \$1 per container
Solid Waste Enterprise	Alkaline Batteries exceeding 1 gallon limit	\$0.00	\$10/gallon
Solid Waste Enterprise	Antifreeze exceeding 2 gallon limit	\$0.00	\$2.25/gallon
Solid Waste Enterprise	Ballasts exceeding 5 ballast limit	\$0.00	\$.50/ballast
Solid Waste Enterprise	Compact Fluorescent tubes exceeding 10 tube limit	\$0.00	\$.50/tube
Solid Waste Enterprise	Flammable Liquid exceeding 5 gallon limit	\$0.00	\$2.00/gallon
Solid Waste Enterprise	Fluorescent Tubes exceeding 15 tube limit	\$0.00	\$1.50/tube
Solid Waste Enterprise	Non Paint Care Products exceeding 2 gallon limit	\$0.00	\$2.00/gallon
Solid Waste Enterprise	Paint Care Products exceeding 10 gallon limit	\$0.00	\$.25/gallon
Solid Waste Enterprise	Poison Liquids or Solids, Other exceeding 2 gallon limit	\$0.00	\$4.75/gallon

Solid Waste Enterprise

Solid Waste Invoicing Fee

1.00

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4 **RESOLUTION NO. _____**
5 **BOARD OF SUPERVISORS, COUNTY OF MONO**
6 **ADOPTING NEW AND EFFECTIVE FEES FOR CERTAIN COUNTY PERMITS AND**
7 **OTHER SERVICES, AND AUTHORIZING THE FINANCE DIRECTOR TO COMPILE AND**
8 **MAINTAIN ONE OR MORE LISTS OF COUNTY FEES**

9 **WHEREAS**, County departments are authorized and directed by provisions of state law and the
10 Mono County Code to perform various services, including but not limited to processing applications for
11 permits; and

12 **WHEREAS**, applicable provisions of state law and the Mono County Code authorize the County to
13 charge fees for the services of its departments in amounts not to exceed the County's costs of providing
14 such services; and

15 **WHEREAS**, the fees presently charged by the County for certain services are insufficient to fully -
16 recover the County's costs of providing those services; and

17 **WHEREAS**, the Board of Supervisors has conducted a duly-noticed public hearing regarding
18 certain proposed new or increased fees and re-establishment of existing fees, which are summarized on the
19 exhibit attached hereto and incorporated herein, in accordance with Government Code sections 66016 and
20 66018 and other applicable laws; and

21 **WHEREAS**, based on the testimony presented at the public hearing as well as the oral and written
22 staff reports also presented to the Board in connection with the hearing, the Board finds and determines .hat
23 the new or increased fees set forth in this Resolution will not exceed the County's costs of providing the
24 services for which the fees are charged; and

25 **WHEREAS**, it would be convenient for County administration and the public to be able to consult
26 one or more lists summarizing then-current County fees.

27 **NOW, THEREFORE, BE IT RESOLVED** by the Mono County Board of Supervisors as
28 follows:

SECTION ONE: Pursuant to applicable provisions of state law and the Mono County Code, the
new or increased fees set forth on the Exhibit attached hereto and incorporated herein are hereby adopted

2014-15 MONO COUNTY FEES

Department	Name of Fee	Current Fee 2013-14	Proposed Fee 2014-15	Increase/Decrease 2014-15
EconDev/Tourism	Visitor Guide Advertisement 1/2 Size	\$795.00 (actual cost)	\$795.00 (or actual cost)	Mkt Change
EconDev/Tourism	Visitor Guide Advertisement 1/8 Size	\$275.00 (actual cost)	\$275.00 (or actual cost)	Mkt Change
EconDev/Tourism	Visitor Guide Advertisement Full Back Cover	\$1,485.00 (actual cost)	\$1,485.00 (or actual cost)	Mkt Change
EconDev/Tourism	Visitor Guide Advertisement Full Page Size	\$1,265.00 (actual cost)	\$1,265.00 (or actual cost)	Mkt Change
EconDev/Tourism	Visitor Guide Advertisement Inside Front & Back Cover	\$1,375.00 (actual cost)	\$1,375.00 (or actual cost)	Mkt Change
EconDev/Tourism	Visitor Guide Advertisement 1/4 Size	\$475.00 (actual cost)	\$475.00 (or actual cost)	Mkt Change
County Clerk-Recorder	Meeting Services	\$68.00/hour	\$56.00/hour	(\$12.00)/hour
County Clerk-Recorder	Copy or Scanned Document (per page/image) Color	\$0.20/Image	\$0.16/Image	(\$0.04)/Image
Community Development	Building Inspector - Hourly Rate	\$92/hour	\$99/hour	\$7/hour
Community Development	Code Compliance	\$92/hour	\$99/hour	\$7/hour
Emergency Medical Services	Mileage	\$33.00/Mile	\$37.00/Mile	\$4.00/mile
Emergency Medical Services	Advanced Life Support-Extensive Treatment & Transport	1,508.00	1,658.00	150.00
Emergency Medical Services	Advanced Life Support-Limited Treatment & Transport	1,360.00	1,496.00	136.00
Emergency Medical Services	Basic Life Support-Extensive Treatment & Transport	1,122.00	1,234.00	112.00
Emergency Medical Services	Hourly Stand-By Rate	239.00	275.00	36.00
Emergency Medical Services	Advanced Life Support-No Transport	340.00	375.00	35.00
Finance	Hourly Accounting Fee	67.00	80.00	13.00
Finance	Tax Roll Parcel Correction	-	13.00	13.00
County Clerk-Recorder	Board of Supervisor Agenda Subscription	20.00	33.00	13.00
Public Health	Cottage Food Operation: Class B	15.00	20.00	5.00
Finance	Pace Administration Fee	-	3.00	3.00
County Clerk-Recorder	CD + Case	0.90	2.25	1.35
Public Health	Retail Markets: 2,000-5,999 sq. ft. Seasonal	202.50	203.00	0.50
County Clerk-Recorder	Elections : Mailing Labels (per label)	0.05	0.20	0.15
Finance	Manually Add Special Assessment	7.00	6.00	(1.00)
County Clerk-Recorder	Wedding Officiating	124.00	118.00	(6.00)
County Clerk-Recorder	Assessment Appeal Filing Fee	26.75	17.70	(9.05)
Public Health	PH Nursing: 1/2 Hour Consultation	62.00	45.00	(17.00)

EXHIBIT "A"
GENERAL GOVERNMENT



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4 **RESOLUTION NO. _____**
5 **BOARD OF SUPERVISORS, COUNTY OF MONO**
6 **ADOPTING NEW, INCREASED AND EFFECTIVE FEES FOR CERTAIN SOLID WASTE**
7 **FACILITY AND OTHER ENTERPRISE SERVICE FEES**

8 **WHEREAS**, state law authorizes counties to acquire, construct, improve, operate, and manage an
9 “enterprise” which term is defined to include improvements, buildings, systems, plants, works, facilities, or
10 undertakings used for the collection, treatment, or disposal of garbage; and

11 **WHEREAS**, state law additionally authorizes counties to create “enterprise funds” which are funds
12 which account for services furnished to the general public and which are financed primarily by charges for
13 such services; and

14 **WHEREAS**, pursuant to these authorities, Mono County operates a solid waste enterprise, and also
15 maintains an enterprise fund to account for campground services furnished to the general public and
16 financed primarily by user fees; and

17 **WHEREAS**, state law authorizes counties to “prescribe, revise, and collect charges for the services
18 furnished by an enterprise,” and to fix charges for all services accounted for in an enterprise fund, provided
19 such charges are not “excessive” or “discriminatory” and do not exceed the reasonable costs of providing
20 the services; and

21 **WHEREAS**, it is necessary to prescribe fees in the form of user charges for the solid waste and
22 campground services furnished by the County in order fund the programs being used; and

23 **WHEREAS**, the Board of Supervisors has previously adopted Resolution Nos. R98-27, R00-110,
24 R01-068, R02-13, R06-103, R09-49, R11-24 and R12-89 which have incorporated a fee schedule
25 establishing solid waste fees to be charge by the County’s Department of Public Works to recover its costs
26 to operate County solid waste facilities; and

27 **WHEREAS**, the existing fees imposed by Mono County for the solid waste program, including the
28 solid waste parcel fee, are inadequate to fund the cost to provide solid waste services; and

WHEREAS, the existing fees imposed by Mono County for use of County campgrounds are
inadequate to fund the cost of providing campground services;

1 LYNDA ROBERTS
2 CLERK OF THE BOARD

3
4 _____ MARSHALL RUDOLPH
5 COUNTY COUNSEL

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2014-15 MONO COUNTY FEES

Department	Name of Fee	Current Fee 2013-14	Proposed Fee 2014-15	Increase/Decrease 2014-15
Campground Enterprise	Campground Site Fees	\$12/Night	\$16/Night	\$4/Night
Solid Waste Enterprise	Poison Liquids or Solids, Other exceeding 2 gallon limit	\$0.00	\$4.75/gallon	\$4.75/gallon
Solid Waste Enterprise	Aerosols exceeding 10 can limit	\$0.00	\$3.75/gallon or \$1 per container	\$3.75/gallon or \$1 per container
Solid Waste Enterprise	Antifreeze exceeding 2 gallon limit	\$0.00	\$2.25/gallon	\$2.25/gallon
Solid Waste Enterprise	Flammable Liquid exceeding 5 gallon limit	\$0.00	\$2.00/gallon	\$2.00/gallon
Solid Waste Enterprise	Non Paint Care Products exceeding 2 gallon limit	\$0.00	\$2.00/gallon	\$2.00/gallon
Solid Waste Enterprise	Alkaline Batteries exceeding 1 gallon limit	\$0.00	\$10/gallon	\$10/gallon
Solid Waste Enterprise	Fluorescent Tubes exceeding 15 tube limit	\$0.00	\$1.50/tube	\$1.50/tube
Solid Waste Enterprise	Compact Fluorescent tubes exceeding 10 tube limit	\$0.00	\$.50/tube	\$.50/tube
Solid Waste Enterprise	Ballasts exceeding 5 ballast limit	\$0.00	\$.50/ballast	\$.50/ballast
Solid Waste Enterprise	Paint Care Products exceeding 10 gallon limit	\$0.00	\$.25/gallon	\$.25/gallon
Solid Waste Enterprise	Solid Waste Invoicing Fee	1.00	-	(1.00)

EXHIBIT "A"
ENTERPRISE

2014-15 MONO COUNTY FEES

Department	Name of Fee	Type of Fee	Current Fee 2013-14	Proposed Fee 2014-15
EconDev/Tourism	Visitor Guide Advertisement 1/2 Size	Cost Recovery- Actual Cost	\$795.00 (actual cost)	\$795.00 (or actual cost)
EconDev/Tourism	Visitor Guide Advertisement 1/8 Size	Cost Recovery- Actual Cost	\$275.00 (actual cost)	\$275.00 (or actual cost)
EconDev/Tourism	Visitor Guide Advertisement Full Back Cover	Cost Recovery- Actual Cost	\$1,485.00 (actual cost)	\$1,485.00 (or actual cost)
EconDev/Tourism	Visitor Guide Advertisement Full Page Size	Cost Recovery- Actual Cost	\$1,265.00 (actual cost)	\$1,265.00 (or actual cost)
EconDev/Tourism	Visitor Guide Advertisement Inside Front & Back Cover	Cost Recovery- Actual Cost	\$1,375.00 (actual cost)	\$1,375.00 (or actual cost)
EconDev/Tourism	Visitor Guide Advertisement 1/4 Size	Cost Recovery- Actual Cost	\$475.00 (actual cost)	\$475.00 (or actual cost)
County Clerk-Recorder	Meeting Services	Cost Recovery	\$68.00/hour	\$56.00/hour
County Clerk-Recorder	Copy or Scanned Document (per page/image) Color	Cost Record -Copier Pool Rates	\$0.20/Image	\$0.16/Image
Community Development	Building Inspector - Hourly Rate	cost Recovery	\$92/hour	\$99/hour
Community Development	Code Compliance	Cost Recovery	\$92/hour	\$99/hour
Emergency Medical Services	Mileage	Cost Recovery	\$33.00/Mile	\$37.00/Mile
Emergency Medical Services	Advanced Life Support-Extensive Treatment & Transport	Cost Recovery	1,508.00	1,658.00
Emergency Medical Services	Advanced Life Support-Limited Treatment & Transport	Cost Recovery	1,360.00	1,496.00
Emergency Medical Services	Basic Life Support-Extensive Treatment & Transport	Cost Recovery	1,122.00	1,234.00
Emergency Medical Services	Hourly Stand-By Rate	Cost Recovery	239.00	275.00
Emergency Medical Services	Advanced Life Support-No Transport	Cost Recovery	340.00	375.00
Finance	Hourly Accounting Fee	Cost Recovery	67.00	80.00
Finance	Tax Roll Parcel Correction	Cost Recovery	-	13.00
County Clerk-Recorder	Board of Supervisor Agenda Subscription	Cost Recovery- Actual Cost	20.00	33.00
Public Health	Cottage Food Operation: Class B	Cost Recovery	15.00	20.00
Finance	Pace Administration Fee	Cost Recovery	-	3.00
County Clerk-Recorder	CD + Case	Cost Recovery- Actual Cost	0.90	2.25
Public Health	Retail Markets: 2,000-5,999 sq. ft. Seasonal	Cost Recovery	202.50	203.00
County Clerk-Recorder	Elections : Mailing Labels (per label)	Cost Recovery	0.05	0.20
Finance	Manually Add Special Assessment	Cost Recovery	7.00	6.00
County Clerk-Recorder	Wedding Officiating	Cost Recovery	124.00	118.00
County Clerk-Recorder	Assessment Appeal Filing Fee	Cost Recovery	26.75	17.70
Public Health	PH Nursing: 1/2 Hour Consultation	Cost Recovery	62.00	45.00
Administration	Black & White Copies - Public/All Departments	Cost Recovery	0.16	0.16
Administration	Color Copies - Public/All Departments	Cost Recovery	0.09	0.09
Administration	Facsimile (FAX)/All Departments	Cost Recovery	3.00	3.00

2014-15 MONO COUNTY FEES

Department	Name of Fee	Type of Fee	Current Fee 2013-14	Proposed Fee 2014-15
Administration	Film Permit: Private Prop	Cost Recovery	-	-
Administration	Film Permit: Public Prop w/001-12 personnel	Cost Recovery	100.00	100.00
Administration	Film Permit: Public Prop w/013-25 personnel	Cost Recovery	150.00	150.00
Administration	Film Permit: Public Prop w/026-50 personnel	Cost Recovery	200.00	200.00
Administration	Film Permit: Public Prop w/051-100 personnel	Cost Recovery	300.00	300.00
Administration	Film Permit: Public Prop w/101-500 personnel	Cost Recovery	600.00	600.00
Administration	Film Permit: Public Prop w/501+ personnel	Cost Recovery	1,000.00	1,000.00
Administration	Special Event Insurance Fees	Cost Recovery	-	-
Animal Control	Adoption: Cat	Cost Recovery	25.00	25.00
Animal Control	Adoption: Dog	Cost Recovery	40.00	40.00
Animal Control	Commercial Kennel: Annual Review	Cost Recovery	100.00	100.00
Animal Control	Commercial Kennel: Initial Permit	Cost Recovery	250.00	250.00
Animal Control	Dead Animal Disposal: Picked up by AC	Cost Recovery	25.00	25.00
Animal Control	Euthanasia: Public	Cost Recovery	25.00	25.00
Animal Control	Impound Boarding: 1 cat/cage	Cost Recovery	\$6/day	\$6/day
Animal Control	Impound Boarding: 1 dog/kennel	Cost Recovery	\$10/day	\$10/day
Animal Control	Impound Boarding: 2 dog/kennel	Cost Recovery	\$11/day	\$11/day
Animal Control	Impound Boarding: 3 dog/kennel	Cost Recovery	\$12/day	\$12/day
Animal Control	Impound Boarding: Livestock	Cost Recovery	\$20/day	\$20/day
Animal Control	Impound Boarding: Other Animals	Cost Recovery	\$5/day	\$5/day
Animal Control	Impound: All other Animals	Cost Recovery	20.00	20.00
Animal Control	Impound: Cat	Cost Recovery	20.00	20.00
Animal Control	Impound: Dog Not wearing current license	Cost Recovery	50.00	50.00
Animal Control	Impound: Dog wearing current license	Cost Recovery	25.00	25.00
Animal Control	Impound: Livestock	Cost Recovery	\$100 + \$15/hr	\$100 + \$15/hr
Animal Control	License - Duplicate License	Cost Recovery	5.00	5.00
Animal Control	License - Intact	Cost Recovery	20.00	20.00
Animal Control	License - Spayed/Neutered (annual)	Cost Recovery	10.00	10.00
Animal Control	License - Transfer Fee	Cost Recovery	5.00	5.00
Animal Control	License - Working Dog	Cost Recovery	10.00	10.00
Animal Control	Turn in: Litter by Owner	Cost Recovery	30.00	30.00

2014-15 MONO COUNTY FEES

Department	Name of Fee	Type of Fee	Current Fee 2013-14	Proposed Fee 2014-15
Animal Control	Turn in: Single Animal by Owner	Cost Recovery	25.00	25.00
Assessor	Assessment Research	Cost Recovery	\$38/hour	\$38/hour
Assessor	Cadastral Research	Cost Recovery	\$38/hour	\$38/hour
Assessor	Copy of Secure Roll with Characteristics	Cost Recovery	37.00	37.00
Assessor	Copy of Secured Roll	Cost Recovery	37.00	37.00
Assessor	Copy of Unsecured Roll	Cost Recovery	37.00	37.00
Assessor	Historical Aircraft Exemption	Cost Recovery	35.00	35.00
Assessor	Late Filing (property ownership change)	Cost Recovery	-	-
Assessor	Parcel Map - Additional	Cost Recovery	1.00	1.00
Assessor	Parcel Map - First	Cost Recovery	1.00	1.00
Assessor	Parcel Map - Index	Cost Recovery	1.00	1.00
Assessor	Roll Labels	Cost Recovery	\$41 set-up+\$2/page	\$41 set-up+\$2.50/page
Assessor	Tax System Screen Print	cost Recovery	0.20	0.20
Community Development	Appeal (Initial Dep/\$99 per hour)	Cost Recovery	495.00	495.00
Community Development	Building Permit Plan Check (large)	Cost Recovery	250.00	250.00
Community Development	Building Permit Plan Check (small)	Cost Recovery	99.00	99.00
Community Development	Categorical Exemption	Cost Recovery	99.00	99.00
Community Development	Certificate of Compliance	Cost Recovery	495.00	495.00
Community Development	Commission Interpretation	Cost Recovery	495.00	495.00
Community Development	Design Review (discretionary permit)	Cost Recovery	495.00	495.00
Community Development	Development Activity Hourly Rate	Cost Recovery	\$99/hour	\$99/hour
Community Development	Development Application Submittal Review	Cost Recovery	495.00	495.00
Community Development	Director Review	Cost Recovery	495.00	495.00
Community Development	Environmental Impact Report	Cost Recovery	495.00	495.00
Community Development	Environmental Impact Report	Cost Recovery	2,995.25	2,995.25
Community Development	General Plan Amendment	Cost Recovery	495.00	495.00
Community Development	Groundwater Transfer/Extraction	Cost Recovery	495.00	495.00
Community Development	Home Occupation, expanded	Cost Recovery	495.00	495.00
Community Development	Hydrological Studies	Cost Recovery	495.00	495.00
Community Development	Lot Line Adjustment	Cost Recovery	495.00	495.00
Community Development	Lot Merger	Cost Recovery	495.00	495.00

2014-15 MONO COUNTY FEES

Department	Name of Fee	Type of Fee	Current Fee 2013-14	Proposed Fee 2014-15
Community Development	Map Extension	Cost Recovery	495.00	495.00
Community Development	Mining Operations Permit	Cost Recovery	495.00	495.00
Community Development	Negative Declaration	Cost Recovery	495.00	495.00
Community Development	Negative Declaration	Cost Recovery	2,156.25	2,156.25
Community Development	Parcel Map: Modification	Cost Recovery	495.00	495.00
Community Development	Parcel Map: Tentative	Cost Recovery	495.00	495.00
Community Development	Prior Environmental (15183**)	Cost Recovery	495.00	495.00
Community Development	Reclamation Plan	Cost Recovery	495.00	495.00
Community Development	Specific Plan	Cost Recovery	495.00	495.00
Community Development	Time Shares	Cost Recovery	495.00	495.00
Community Development	Tract Map: Modification	Cost Recovery	495.00	495.00
Community Development	Tract Map: Tentative	Cost Recovery	495.00	495.00
Community Development	Use Permit	Cost Recovery	495.00	495.00
Community Development	Use Permit Modification	Cost Recovery	495.00	495.00
Community Development	Variance	Cost Recovery	495.00	495.00
County Clerk-Recorder	Clerk-Recorder Research	Cost Recovery	\$56.00/hour	\$56.00/hour
County Clerk-Recorder	Copy or Scanned Document (per page/image) B&W	Cost Record -Copier Pool Rates	\$0.09/image	\$0.09/image
County Clerk-Recorder	Document Certification	Cost Recovery	1.75	1.75
County Clerk-Recorder	Notary Public Bond Filing/Withdrawal	Cost Recovery	16.00	16.00
County Clerk-Recorder	Process Server Bond Registration (Waived for PI)	Cost Recovery	120.00	120.00
County Clerk-Recorder	Vital Records-Clerk's Acknowledgement per Name	Cost Recovery	2.25	2.25
County Counsel	Hourly Rate	Cost Recovery	120.00	120.00
DSS/Senior Program	Non-Senior Meals	Cost Recovery	4.50	4.50
Emergency Medical Services	Basic Life Support-Limited Treatment & Transport	Cost Recovery	795.00	795.00
Finance	Agency access to tax system	Cost Recovery	\$980/yr	\$980/yr
Finance	File Lien	Cost Recovery	9.00	9.00
Finance	Notice of Intent to File Lien	Cost Recovery	10.00	10.00
Finance	Notice of Tax Sale	Cost Recovery	90.00	90.00
Finance	Personal Contact Prior to Sale	Cost Recovery	150.00	150.00
Finance	Release of Lien	Cost Recovery	10.00	10.00
Finance	Returned Checks	Cost Recovery	25.00	25.00

2014-15 MONO COUNTY FEES

Department	Name of Fee	Type of Fee	Current Fee 2013-14	Proposed Fee 2014-15
Finance	Special Assessment Tax Roll Correction	Cost Recovery	7.00	7.00
Information Technology	Request for Data	Cost Recovery	\$72/hr	\$72/hr
Public Health	"Donations" for Services	Cost Recovery	2.00-35.00	2.00-35.00
Public Health	Bakery/Food Processing: 0-1,999 sq ft	Cost Recovery	243.00	243.00
Public Health	Bakery/Food Processing: 2,000+ sq ft	Cost Recovery	324.00	324.00
Public Health	Bar/Tasting Room	Cost Recovery	162.00	162.00
Public Health	Business Plans: Aboveground Tank 1,320-10,000 gallons	Cost Recovery	81.00	81.00
Public Health	Business Plans: Aboveground Tank 10,000+ gallons	Cost Recovery	324.00	324.00
Public Health	Business Plans: Cal-ARP (Annual State Surcharge)	Cost Recovery	270.00	270.00
Public Health	Business Plans: Facility with RMPP or CALARP	Cost Recovery	648.00	648.00
Public Health	Business Plans: HazMat (Annual State Surcharge)	Cost Recovery	35.00	35.00
Public Health	Business Plans: Large 20,000+ cubic feet	Cost Recovery	324.00	324.00
Public Health	Business Plans: Large 25,000 + gallons	Cost Recovery	324.00	324.00
Public Health	Business Plans: Large 25,000 + pounds	Cost Recovery	324.00	324.00
Public Health	Business Plans: Medium 2,001-20,000 cubic feet	Cost Recovery	243.00	243.00
Public Health	Business Plans: Medium 5,001-25,000 gallons	Cost Recovery	243.00	243.00
Public Health	Business Plans: Medium 5,001-25,000 pounds	Cost Recovery	243.00	243.00
Public Health	Business Plans: Small 200-2,000 cubic feet	Cost Recovery	81.00	81.00
Public Health	Business Plans: Small 500-5,000 pounds	Cost Recovery	81.00	81.00
Public Health	Business Plans: Small 55-5,000 gallons	Cost Recovery	81.00	81.00
Public Health	Business Plans: Tiered Permitting	Cost Recovery	405.00	405.00
Public Health	Business Plans: UST (Annual State Surcharge)	Cost Recovery	15.00	15.00
Public Health	Commissary: With Food Preparation	Cost Recovery	405.00	405.00
Public Health	Commissary: Without Food Preparation	Cost Recovery	324.00	324.00
Public Health	Cottage Food Operation: Class A	Cost Recovery	10.00	10.00
Public Health	CUPA: Construction	Cost Recovery	405.00	405.00
Public Health	CUPA: Construction hourly rate after 5 hours	Cost Recovery	81.00	81.00
Public Health	CUPA: Minor Upgrade/Repair	Cost Recovery	162.00	162.00
Public Health	CUPA: Minor Upgrade/Repair Construction	Cost Recovery	243.00	243.00
Public Health	CUPA: Minor Upgrade/Repair Construction plus hourly rate after 3 hours	Cost Recovery	81.00	81.00
Public Health	CUPA: Minor Upgrade/Repair Plan Check	Cost Recovery	243.00	243.00

2014-15 MONO COUNTY FEES

Department	Name of Fee	Type of Fee	Current Fee 2013-14	Proposed Fee 2014-15
Public Health	CUPA: Plan Check	Cost Recovery	405.00	405.00
Public Health	Food Plan Check: Category A	Cost Recovery	486.00	486.00
Public Health	Food Plan Check: Category B	Cost Recovery	648.00	648.00
Public Health	Food Plan Check: Category B Food Facility major remodel	Cost Recovery	324.00	324.00
Public Health	Food Plan Check: Category B Food Facility minor remodel	Cost Recovery	162.00	162.00
Public Health	Food Plan Check: Category B Hourly rate for resubmittal, re-inspection, construction inspection, plan check	Cost Recovery	81.00	81.00
Public Health	Hazmat: During Business Hours-hourly	Cost Recovery	81.00	81.00
Public Health	Hazmat: During Non-Business Hours-hourly	Cost Recovery	122.00	122.00
Public Health	Misc Food: Bed & Breakfast	Cost Recovery	243.00	243.00
Public Health	Misc Food: Caterer	Cost Recovery	162.00	162.00
Public Health	Misc Food: Family Stay	Cost Recovery	243.00	243.00
Public Health	Misc Food: Farmers Market/Cert Farmers Mkt	Cost Recovery	324.00	324.00
Public Health	Misc Food: Produce Stand	Cost Recovery	162.00	162.00
Public Health	Mortgage Services: Individual Septic system Certification	Cost Recovery	162.00	162.00
Public Health	Mortgage Services: Individual Well Certification	Cost Recovery	162.00	162.00
Public Health	Mortgage Services: Well & Septic Cert at same time	Cost Recovery	243.00	243.00
Public Health	Organized Camp/Resort	Cost Recovery	486.00	486.00
Public Health	PH Nursing: Adult Immunization-cost of vaccine + \$10 admin fee	Cost Recovery	10.00	10.00
Public Health	PH Nursing: Medical Marijuana Application fee	Cost Recovery	225.00	225.00
Public Health	PH Nursing: Medical Marijuana Application fee: Medi-Cal	Cost Recovery	112.50	112.50
Public Health	Pools: Additional Pool at same facility	Cost Recovery	203.00	203.00
Public Health	Pools: Additional Spa at same facility	Cost Recovery	203.00	203.00
Public Health	Pools: Pool New Construction Plan Check	Cost Recovery	567.00	567.00
Public Health	Pools: Pool/Spa hourly rate for resubmittal, inspections	Cost Recovery	81.00	81.00
Public Health	Pools: Pool/Spa Major Remodel Plan Check	Cost Recovery	324.00	324.00
Public Health	Pools: Pool/Spa Minor Remodel Plan Check	Cost Recovery	162.00	162.00
Public Health	Pools: Public Pools	Cost Recovery	284.00	284.00
Public Health	Pools: Public Spas	Cost Recovery	243.00	243.00
Public Health	Pools: Spa New Construction Plan Check	Cost Recovery	486.00	486.00
Public Health	Pools: Special Use Pool	Cost Recovery	243.00	243.00
Public Health	Pools: Wading Pool	Cost Recovery	243.00	243.00

2014-15 MONO COUNTY FEES

Department	Name of Fee	Type of Fee	Current Fee 2013-14	Proposed Fee 2014-15
Public Health	Restaurant: 0-10 Seats	Cost Recovery	162.00	162.00
Public Health	Restaurant: 0-10 Seats Seasonal	Cost Recovery	81.00	81.00
Public Health	Restaurant: 100+ Seats	Cost Recovery	648.00	648.00
Public Health	Restaurant: 100+ Seats Seasonal	Cost Recovery	324.00	324.00
Public Health	Restaurant: 11-60 Seats	Cost Recovery	324.00	324.00
Public Health	Restaurant: 11-60 Seats Seasonal	Cost Recovery	162.00	162.00
Public Health	Restaurant: 61-100 Seats	Cost Recovery	486.00	486.00
Public Health	Restaurant: 61-100 Seats Seasonal	Cost Recovery	243.00	243.00
Public Health	Retail Markets: 10-50 sq. ft.	Cost Recovery	81.00	81.00
Public Health	Retail Markets: 10-50 sq. ft. Seasonal	Cost Recovery	81.00	81.00
Public Health	Retail Markets: 2,000-5,999 sq. ft.	Cost Recovery	324.00	324.00
Public Health	Retail Markets: 51-1,999 sq. ft.	Cost Recovery	243.00	243.00
Public Health	Retail Markets: 51-1,999 sq. ft. Seasonal	Cost Recovery	122.00	122.00
Public Health	Retail Markets: 6,000+	Cost Recovery	405.00	405.00
Public Health	Retail Markets: 6,000+ Seasonal	Cost Recovery	243.00	243.00
Public Health	Retail Markets: Additional Food Prep Unit	Cost Recovery	81.00	81.00
Public Health	Satellite Distribution	Cost Recovery	162.00	162.00
Public Health	School Cafeteria (per school)	Cost Recovery	162.00	162.00
Public Health	Sewage: Alternative System	Cost Recovery	1,296.00	1,296.00
Public Health	Sewage: Annual Monitoring (where applicable)	Cost Recovery	81.00	81.00
Public Health	Sewage: Commercial System (with WDR)	Cost Recovery	1,215.00	1,215.00
Public Health	Sewage: Engineered Individual system	Cost Recovery	729.00	729.00
Public Health	Sewage: Major Repair (drain field & tank)	Cost Recovery	567.00	567.00
Public Health	Sewage: Minor Repair (drain field & tank)	Cost Recovery	284.00	284.00
Public Health	Sewage: New gray water/reclaimed wastewater system	Cost Recovery	405.00	405.00
Public Health	Sewage: New Septic system	Cost Recovery	567.00	567.00
Public Health	Sewage: Permit Extension-1 year, 1 time	Cost Recovery	41.00	41.00
Public Health	Sewage: Septic System begun or completed w/o permit	Cost Recovery	850.50	850.50
Public Health	Sewage: Septic Tank & Chemical Toilet Cleaning Services per vehicle/year	Cost Recovery	122.00	122.00
Public Health	Sewage: System destruction	Cost Recovery	81.00	81.00
Public Health	Small Public Water Sys: 1-time Permit application-Public Water system installation	Cost Recovery	729.00	729.00

2014-15 MONO COUNTY FEES

Department	Name of Fee	Type of Fee	Current Fee 2013-14	Proposed Fee 2014-15
Public Health	Small Public Water Sys: Change of Ownership	Cost Recovery	243.00	243.00
Public Health	Small Public Water Sys: Comm Sm Water 100-199 Connections	Cost Recovery	729.00	729.00
Public Health	Small Public Water Sys: Comm Sm Water 25-99 Connections	Cost Recovery	567.00	567.00
Public Health	Small Public Water Sys: Comm Sm Water 5-24 Connections	Cost Recovery	324.00	324.00
Public Health	Small Public Water Sys: CURFFL Water System	Cost Recovery	81.00	81.00
Public Health	Small Public Water Sys: Nitrate Testing (annual)	Cost Recovery	35.00	35.00
Public Health	Small Public Water Sys: Operating Permit- Non-transient, non-community	Cost Recovery	486.00	486.00
Public Health	Small Public Water Sys: Operating Permit- Transient, non-community	Cost Recovery	486.00	486.00
Public Health	Small Public Water Sys: Permit Amendment	Cost Recovery	243.00	243.00
Public Health	Small Public Water Sys: State Sm Water 5-14 Connections	Cost Recovery	162.00	162.00
Public Health	Small Public Water Sys: Water Carrier (Domestic)	Cost Recovery	81.00	81.00
Public Health	SW: Closed Sites	Cost Recovery	972.00	972.00
Public Health	SW: Closure/Post-Closure Review	Cost Recovery	567.00	567.00
Public Health	SW: Collection Vehicles	Cost Recovery	122.00	122.00
Public Health	SW: Landfill - Annual	Cost Recovery	1,944.00	1,944.00
Public Health	SW: Permit Review (5-years)	Cost Recovery	1,296.00	1,296.00
Public Health	SW: Permit Revision	Cost Recovery	1,296.00	1,296.00
Public Health	SW: Transfer Station - monthly inspections	Cost Recovery	1,458.00	1,458.00
Public Health	SW: Transfer Station - quarterly inspections	Cost Recovery	486.00	486.00
Public Health	Tattoo: Facility Inspection	Cost Recovery	162.00	162.00
Public Health	Tattoo: Practitioner Registration (one-time)	Cost Recovery	41.00	41.00
Public Health	Temp Food Facility: Permit 14+ Day before event	Cost Recovery	81.00	81.00
Public Health	Temp Food Facility: Permit 14+ Days before event	Cost Recovery	81.00	81.00
Public Health	Temp Food Facility: Permit 2-7 Day before event	Cost Recovery	122.00	122.00
Public Health	Temp Food Facility: Annual Temp Food	Cost Recovery	324.00	324.00
Public Health	Temp Food Facility: Event Organizer Permit 2-7 Days before event	Cost Recovery	122.00	122.00
Public Health	Temp Food Facility: Event Organizer Permit 8-13 Day before event	Cost Recovery	101.00	101.00
Public Health	Temp Food Facility: Event Organizer Permit 8-13 Days before event	Cost Recovery	101.00	101.00
Public Health	Underground Tanks: Ag Operations (hourly rate)	Cost Recovery	81.00	81.00
Public Health	Underground Tanks: Operating Permit	Cost Recovery	486.00	486.00
Public Health	Underground Tanks: Tank Removal	Cost Recovery	405.00	405.00

2014-15 MONO COUNTY FEES

Department	Name of Fee	Type of Fee	Current Fee 2013-14	Proposed Fee 2014-15
Public Health	Vehicles: Mobile Food Prep Unit - Full Service	Cost Recovery	162.00	162.00
Public Health	Vehicles: Mobile Food Prep Unit - Full Service Seasonal	Cost Recovery	81.00	81.00
Public Health	Vehicles: Mobile Food Prep Unit - Limited or no food prep	Cost Recovery	162.00	162.00
Public Health	Waste Generators: Lrg > 1,000kg or 300 gal/mo	Cost Recovery	365.00	365.00
Public Health	Waste Generators: Med <100kg - 1,000 kg or 30 - 300 gal/mo	Cost Recovery	243.00	243.00
Public Health	Waste Generators: Small <100kg or 30 gal/mo	Cost Recovery	122.00	122.00
Public Health	Wells: Boring Probe Survey	Cost Recovery	324.00	324.00
Public Health	Wells: Monitoring Well Construction-1st well	Cost Recovery	162.00	162.00
Public Health	Wells: Monitoring Well Construction-add'l at same time and location	Cost Recovery	41.00	41.00
Public Health	Wells: Monitoring Well Destruction-1st well	Cost Recovery	81.00	81.00
Public Health	Wells: Monitoring Well Destruction-add'l at same time and location	Cost Recovery	41.00	41.00
Public Health	Wells: Permit Extension - one year, one time only	Cost Recovery	41.00	41.00
Public Health	Wells: Water Well Construction	Cost Recovery	648.00	648.00
Public Health	Wells: Water Well Destruction-stand alone	Cost Recovery	162.00	162.00
Public Health	Wells: Water Well Destruction-with new well	Cost Recovery	81.00	81.00
Public Health	Wells: Well Contraction begun or completed w/o permit	Cost Recovery	972.00	972.00
Public Health	Wells: Well Repair	Cost Recovery	162.00	162.00
Public Works	Encroachment Permit	Cost Recovery	\$132/hr -1 hr capped at 4 hrs residential	\$132/hr -1 hr capped at 4 hrs residential
Public Works	Final Tract Maps	Cost Recovery	495.00	495.00
Public Works	Floodplain Elevation Certificate	Cost Recovery	436.00	436.00
Public Works	Grading Permit	Cost Recovery	\$132/hr -1 hr	\$132/hr -1 hr
Public Works	Record of Survey	Cost Recovery	\$132/hr -1 hr min.	\$132/hr -1 hr min.
Public Works	Road Vacation	Cost Recovery	618.00	618.00
Public Works	Waste Hauler Permit	Cost Recovery	29.00	29.00
Sheriff	Explosives Permit - < 100 lbs.	Cost Recovery	10.00	10.00
Sheriff	Explosives Permit - > 100 lbs.	Cost Recovery	5.00	5.00
Sheriff	Livescan Fees	Cost Recovery	-	-
County Clerk-Recorder	Power of Attorney/Revocation	Cost Recovery-Actual Cost	3.50	3.50
County Clerk-Recorder	Power of Attorney-additional names	Cost Recovery-Actual Cost	2.25	2.25
Administration	Community Center: Crowley Lake w/kitchen	Business Fees/Mkt	200.00	200.00
Administration	Community Center: Crowley Lake w/o kitchen	Business Fees/Mkt	150.00	150.00

2014-15 MONO COUNTY FEES

Department	Name of Fee	Type of Fee	Current Fee 2013-14	Proposed Fee 2014-15
Administration	Community Center: Deposit w/Alcohol	Business Fees/Mkt	500.00	500.00
Administration	Community Center: Deposit w/o Alcohol	Business Fees/Mkt	300.00	300.00
Administration	Community Center: Other w/ kitchen	Business Fees/Mkt	100.00	100.00
Administration	Community Center: Other w/o kitchen	Business Fees/Mkt	75.00	75.00
Administration	Film Permit: Add'l Location Fee/day: Community Centers or Office Buildings	Business Fees/Mkt	150.00	150.00
Administration	Film Permit: Add'l Location Fee/day: Courthouse	Business Fees/Mkt	250.00	250.00
Administration	Film Permit: Add'l Location Fee/day: Parks or Campgrounds	Business Fees/Mkt	200.00	200.00
Administration	Film Permit: Add'l Location Fee/day: Roads	Business Fees/Mkt	100.00	100.00
Administration	Film Permit: Quick Review: 48 hour turn-around	Business Fees/Mkt	200.00	200.00
Administration	Mammoth Substation	Business Fees/Mkt	500.00	500.00
Community Development	Benton 1 - 36 Christy Lane	Business Fees/Mkt	750.00	750.00
Community Development	Benton 2 - 40 Christy Lane	Business Fees/Mkt	750.00	750.00
Community Development	Birch Creek Condo	Business Fees/Mkt	850.00	850.00
Sheriff	Conway Repeater Rent	Business Fees/Mkt	1,400.00	1,400.00
County Clerk-Recorder	Certified Birth Certificate - Gov't Agency	Statute Set	19.00	19.00
County Clerk-Recorder	Certified Birth Certificate - Public	Statute Set	25.00	25.00
County Clerk-Recorder	Certified Death Certificate	Statute Set	21.00	21.00
County Clerk-Recorder	Certified Fetal Death	Statute Set	18.00	18.00
County Clerk-Recorder	Confidential Marriage License (Includes Marriage Certificate)	Statute Set	60.00	60.00
County Clerk-Recorder	Documentary Transfer Tax	Statute Set	\$0.55/\$500	\$0.55/\$500
County Clerk-Recorder	Fictitious Business Names (DBA): Abandonment of Fictitious Name	Statute Set	7.50	7.50
County Clerk-Recorder	Fictitious Business Names (DBA): Additional Business Name on Application	Statute Set	12.50	12.50
County Clerk-Recorder	Fictitious Business Names (DBA): Additional Registrant on App (Husband & Wife = 1 Name)	Statute Set	2.00	2.00
County Clerk-Recorder	Fictitious Business Names (DBA): Certified Copy of Fictitious Business Name Application	Statute Set	2.00	2.00
County Clerk-Recorder	Fictitious Business Names (DBA): Filing	Statute Set	12.50	12.50
County Clerk-Recorder	Fictitious Business Names (DBA): Withdrawal of Partnership	Statute Set	5.00	5.00
County Clerk-Recorder	Human Remains Disposition - Regular	Statute Set	12.00	12.00
County Clerk-Recorder	Maps: Map Copies - add'l pages	Statute Set	2.00	2.00
County Clerk-Recorder	Maps: Map Copies - first page	Statute Set	4.00	4.00
County Clerk-Recorder	Maps: Recording add'l pages	Statute Set	3.00	3.00
County Clerk-Recorder	Maps: Recording first page	Statute Set	8.00	8.00

2014-15 MONO COUNTY FEES

Department	Name of Fee	Type of Fee	Current Fee 2013-14	Proposed Fee 2014-15
County Clerk-Recorder	Marriage Certificate - Gov't Agency	Statute Set	11.00	11.00
County Clerk-Recorder	Marriage Certificate - Public	Statute Set	15.00	15.00
County Clerk-Recorder	Marriage License (Includes Marriage Certificate)	Statute Set	50.00	50.00
County Clerk-Recorder	Mining Claims or Release after 10+ names/name change (per name)	Statute Set	1.00	1.00
County Clerk-Recorder	Recording: Claim of Lien - Special District Lien	Statute Set	No Fee	No Fee
County Clerk-Recorder	Recording: Document w/no Preliminary Change of Ownership form	Statute Set	20.00	20.00
County Clerk-Recorder	Recording: Document with Two Titles -8.5 X 11	Statute Set	16.00	16.00
County Clerk-Recorder	Recording: Document with Two Titles -8.5 X 11-add'l page	Statute Set	3.00	3.00
County Clerk-Recorder	Recording: Document with Two Titles -8.5 X 14	Statute Set	19.00	19.00
County Clerk-Recorder	Recording: Document with Two Titles -8.5 X 14-add'l page	Statute Set	6.00	6.00
County Clerk-Recorder	Recording: Monument Survey (Metes & Bounds Description)	Statute Set	10.00	10.00
County Clerk-Recorder	Recording: Notice of Debtor (Each Address)	Statute Set	3.50	3.50
County Clerk-Recorder	Recording: Recordable document 8.5 X 11	Statute Set	8.00	8.00
County Clerk-Recorder	Recording: Recordable document 8.5 X 11-add'l page	Statute Set	3.00	3.00
County Clerk-Recorder	Recording: Recordable document 8.5 X 14	Statute Set	11.00	11.00
County Clerk-Recorder	Recording: Recordable document 8.5 X 14-add'l page	Statute Set	6.00	6.00
County Clerk-Recorder	Recording: Release of Special District Lien (Each Name)	Statute Set	9.00	9.00
County Clerk-Recorder	Recording: Uniform Commercial Code (1-2 pp)	Statute Set	11.00	11.00
County Clerk-Recorder	Recording: Uniform Commercial Code (2+ pp)	Statute Set	21.00	21.00
County Clerk-Recorder	UCC Uniform Commercial Code 1-2 page	Statute Set	11.00	11.00
County Clerk-Recorder	UCC Uniform Commercial Code 3+ page	Statute Set	21.00	21.00
County Clerk-Recorder	Vital Record Search	Statute Set	13.00	13.00
Probation	Adult Cost of Probation	Statute Set	30.00	30.00
Probation	Cost of Report	Statute Set	400.00	400.00
Probation	Dismissal	Statute Set	50.00	50.00
Probation	Electronic Monitoring: Blue Cell	Statute Set	\$4.35/day	\$4.35/day
Probation	Electronic Monitoring: Blue Land Based	Statute Set	\$3.50/day	\$3.50/day
Probation	Electronic Monitoring: Blue Tag	Statute Set	\$7.00/day	\$7.00/day
Probation	Electronic Monitoring: SCRAM	Statute Set	\$9.75/day	\$9.75/day
Probation	Electronic Monitoring: Set up Fee	Statute Set	50.00	50.00
Probation	Interstate Transfer Processing Fee	Statute Set	75.00	75.00

2014-15 MONO COUNTY FEES

Department	Name of Fee	Type of Fee	Current Fee 2013-14	Proposed Fee 2014-15
Probation	Juvenile Cost of Probation	Statute Set	\$30/month	\$30/month
Probation	Juvenile Hall	Statute Set	\$30.00 per day	\$30.00 per day
Probation	Step Parent Adoption	Statute Set	200.00	200.00
Probation	Supervision & Reports (Less of)	Statute Set	\$20/mo or \$240/year	\$20/mo or \$240/year
Sheriff	Civil Fees	Statute Set	-	-
Sheriff	Initial CCW 90-Day Employment Permit	Statute Set	86.00	86.00
Sheriff	Initial CCW Judge/Judicial 3-Year Permit	Statute Set	130.00	130.00
Sheriff	Initial CCW Std 2-Year Permit	Statute Set	108.00	108.00
Sheriff	Renewal CCW 90-Day Employment Permit	Statute Set	40.00	40.00
Sheriff	Renewal CCW Judge/Judicial 3-Year Permit	Statute Set	84.00	84.00
Sheriff	Renewal CCW Std 2-Year Permit	Statute Set	62.00	62.00
Behavioral Health	Addiction Severity Index (ASI)	State Set	100.00	100.00
Behavioral Health	Batterer's Intervention	State Set	1,400.00	1,400.00
Behavioral Health	Drug Diversion	State Set	600.00	600.00
Behavioral Health	DUI 9-Month	State Set	1,700.00	1,700.00
Behavioral Health	DUI First Offender	State Set	1,000.00	1,000.00
Behavioral Health	DUI Multi-Offender	State Set	2,200.00	2,200.00
Behavioral Health	DUI Wet Reckless	State Set	450.00	450.00
Behavioral Health	Outpatient: Assessment	State Set	\$2.61/minute	\$2.61/minute
Behavioral Health	Outpatient: Case Management	State Set	\$2.02/minute	\$2.02/minute
Behavioral Health	Outpatient: Collateral	State Set	\$2.61/minute	\$2.61/minute
Behavioral Health	Outpatient: Crisis Intervention	State Set	\$3.88/minute	\$3.88/minute
Behavioral Health	Outpatient: Group	State Set	\$2.61/minute	\$2.61/minute
Behavioral Health	Outpatient: Individual	State Set	\$2.61/minute	\$2.61/minute
Behavioral Health	Outpatient: Medication Support	State Set	\$4.82/minute	\$4.82/minute
Animal Control	Dead Animal Disposal: Delivered by Owner	Cost Recovery	No Longer Provide	No Longer Provide
Emergency Medical Services	Exclusive Availability Stand-By	Cost Recovery	\$1912+\$239.00/hour over 8 hours	Eliminate Fee
Ag Commissioner/Sealer	Ag: Gopher Bait	State Set	\$10/5 lbs.	\$10/5 lbs.
Ag Commissioner/Sealer	Agricultural Pest Control Operator Registration	State Set	\$25/County Limit	\$25/County Limit
Ag Commissioner/Sealer	Annual Business Location Fee (plus each device fee)	State Set	50.00	50.00
Ag Commissioner/Sealer	Device Admin Fee (to State): < 10,000 lbs.	State Set	8.00	8.00

2014-15 MONO COUNTY FEES

Department	Name of Fee	Type of Fee	Current Fee 2013-14	Proposed Fee 2014-15
Ag Commissioner/Sealer	Device Admin Fee (to State): >10,000 lbs.	State Set	12.00	12.00
Ag Commissioner/Sealer	Device Admin Fee: Measuring Devices	State Set	1.10	1.10
Ag Commissioner/Sealer	Device Admin Fee: Wholesale & Vehicle Meters	State Set	1.10	1.10
Ag Commissioner/Sealer	Device Registration: All other commercial weighing & measuring devices	State Set	10.00	10.00
Ag Commissioner/Sealer	Device Registration: Livestock Scales > 10,000 lbs	State Set	75.00	75.00
Ag Commissioner/Sealer	Device Registration: Livestock Scales 2,000- 10,000 lbs	State Set	50.00	50.00
Ag Commissioner/Sealer	Device Registration: Mounted LPG Meters	State Set	95.50	95.50
Ag Commissioner/Sealer	Device Registration: Requested Inspection & Testing	State Set	\$125/hour	\$125/hour
Ag Commissioner/Sealer	Device Registration: Scales > 10,000 lbs (other than livestock)	State Set	125.00	125.00
Ag Commissioner/Sealer	Device Registration: Scales 2,000- 10,000 lbs (other than livestock)	State Set	75.00	75.00
Ag Commissioner/Sealer	Device Registration: Wholesale & Vehicle Meters	State Set	12.50	12.50
Ag Commissioner/Sealer	Device Repairman License	State Set	10.00	10.00
Ag Commissioner/Sealer	Farm Labor Contractor County Registration	State Set	\$25/County	\$25/County
Ag Commissioner/Sealer	Landscape Maintenance Pest Control Operator Registration	State Set	\$25/County Limit	\$25/County Limit
Ag Commissioner/Sealer	Pest Control Advisor In-County Registration	State Set	\$10/County Limit	\$10/County Limit
Ag Commissioner/Sealer	Pest Control Advisor Out-of-County Registration	State Set	\$5/County Limit	\$5/County Limit
Ag Commissioner/Sealer	Pest Control Pilot In-County Registration	State Set	\$10/County Limit	\$10/County Limit
Ag Commissioner/Sealer	Pest Control Pilot Out-of-County Registration	State Set	\$5/County Limit	\$5/County Limit
Ag Commissioner/Sealer	Service Agent Exam	State Set	35.00	35.00
Ag Commissioner/Sealer	Structural Pest Control Business/Branch 1	State Set	\$25/County Limit	\$25/County Limit
Ag Commissioner/Sealer	Structural Pest Control Business/Branch 2 and/or 3	State Set	\$10/County Limit	\$10/County Limit
Ag Commissioner/Sealer	Structural Pest Control Operator Examination	State Set	\$15/County Limit	\$15/County Limit
Community Development	Attached Garages	State Set	\$33.60/Sq. Ft.	\$33.60/Sq. Ft.
Community Development	BSC Fee	State Set	% of Total Fee	% of Total Fee
Community Development	Building Permit - OTC	State Set	\$130/Sq. Ft.	\$130/Sq. Ft.
Community Development	Building Shape A	State Set	\$129.79/Sq. Ft.	\$129.79/Sq. Ft.
Community Development	Building Shape A (+7,000 ft elevation)	State Set	\$183.44/Sq. Ft.	\$183.44/Sq. Ft.
Community Development	Building Shape B	State Set	\$132.73/Sq. Ft.	\$132.73/Sq. Ft.
Community Development	Building Shape B (+7,000 ft elevation)	State Set	\$188.58/Sq. Ft.	\$188.58/Sq. Ft.
Community Development	Building Shape C	State Set	\$135.54/Sq. Ft.	\$135.54/Sq. Ft.
Community Development	Building Shape C (+7,000 ft elevation)	State Set	\$193.19/Sq. Ft.	\$193.19/Sq. Ft.

2014-15 MONO COUNTY FEES

Department	Name of Fee	Type of Fee	Current Fee 2013-14	Proposed Fee 2014-15
Community Development	Building Shape C (+7,000 ft elevation)	State Set	\$198.38/Sq. Ft.	\$198.38/Sq. Ft.
Community Development	Building Shape D	State Set	\$138.73/Sq. Ft.	\$138.73/Sq. Ft.
Community Development	Covered Decks	State Set	\$22.80/Sq. Ft.	\$22.80/Sq. Ft.
Community Development	Detached Garages	State Set	\$33.60/Sq. Ft.	\$33.60/Sq. Ft.
Community Development	SMIP Fee (Seismic)	State Set	% of Total Fee	% of Total Fee
Community Development	Uncovered Decks	State Set	\$14.40/Sq. Ft.	\$14.40/Sq. Ft.

2014-15 MONO COUNTY FEES

Department	Name of Fee	Type of Fee	Current Fee 2013-14	Proposed Fee 2014-15
EconDev/Tourism	Visitor Guide Advertisement 1/2 Size	Cost Recovery- Actual Cost	\$795.00 (actual cost)	\$795.00 (or actual cost)

2014-15 MONO COUNTY FEES

Department	Name of Fee	Type of Fee	Current Fee 2013-14	Proposed Fee 2014-15
Campground Enterprise	Campground Site Fees	Business Fees/Mkt	\$12/Night	\$16/Night
Solid Waste Enterprise	Poison Liquids or Solids, Other exceeding 2 gallon limit	Business Fees/Mkt	\$0.00	\$4.75/gallon
Solid Waste Enterprise	Aerosols exceeding 10 can limit	Business Fees/Mkt	\$0.00	\$3.75/gallon or \$1 per container
Solid Waste Enterprise	Antifreeze exceeding 2 gallon limit	Business Fees/Mkt	\$0.00	\$2.25/gallon
Solid Waste Enterprise	Flammable Liquid exceeding 5 gallon limit	Business Fees/Mkt	\$0.00	\$2.00/gallon
Solid Waste Enterprise	Non Paint Care Products exceeding 2 gallon limit	Business Fees/Mkt	\$0.00	\$2.00/gallon
Solid Waste Enterprise	Alkaline Batteries exceeding 1 gallon limit	Business Fees/Mkt	\$0.00	\$10/gallon
Solid Waste Enterprise	Fluorescent Tubes exceeding 15 tube limit	Business Fees/Mkt	\$0.00	\$1.50/tube
Solid Waste Enterprise	Compact Fluorescent tubes exceeding 10 tube limit	Business Fees/Mkt	\$0.00	\$.50/tube
Solid Waste Enterprise	Ballasts exceeding 5 ballast limit	Business Fees/Mkt	\$0.00	\$.50/ballast
Solid Waste Enterprise	Paint Care Products exceeding 10 gallon limit	Business Fees/Mkt	\$0.00	\$.25/gallon
Solid Waste Enterprise	Solid Waste Invoicing Fee	Business Fees/Mkt	1.00	-
Airport Enterprise	Aviation Fuel	Business Fees/Mkt	Cost + 10%	Cost + 10%
Airport Enterprise	Bryant Field Bldg Rental	Business Fees/Mkt	100.00	100.00
Airport Enterprise	Hanger Rental	Business Fees/Mkt	\$0.06/sq.ft./mo	\$0.06/sq.ft./mo
Airport Enterprise	Parking Fees	Business Fees/Mkt	\$50/year	\$50/year
Airport Enterprise	Tie Down Fees: Daily	Business Fees/Mkt	\$5/day	\$5/day
Airport Enterprise	Tie Down Fees: Monthly	Business Fees/Mkt	\$50/month	\$50/month
Cemetery Enterprise	Mt. Morrison: Plot Fees/per plot	Business Fees/Mkt	456.00	456.00
Solid Waste Enterprise	Benton Crossing: Animal Carcass- Large each	Business Fees/Mkt	25.00	25.00
Solid Waste Enterprise	Benton Crossing: Animal Carcass- Medium each	Business Fees/Mkt	10.00	10.00
Solid Waste Enterprise	Benton Crossing: Animal Carcass- Small each	Business Fees/Mkt	5.00	5.00
Solid Waste Enterprise	Benton Crossing: Auto Bodies	Business Fees/Mkt	\$16.50 + \$17.25 per ton	\$16.50 + \$17.25 per ton
Solid Waste Enterprise	Benton Crossing: Boats & Personal Watercraft	Business Fees/Mkt	\$74.00 per ton	\$74.00 per ton
Solid Waste Enterprise	Benton Crossing: Cathode Ray Tubes (TV & computer monitors) each	Business Fees/Mkt	\$5.50+\$17.25 per ton	\$5.50+\$17.25 per ton
Solid Waste Enterprise	Benton Crossing: Inert Construction Clean Loads (per load) gravel, soil or asphalt grindings 12" Dia	Business Fees/Mkt	11.00	11.00
Solid Waste Enterprise	Benton Crossing: Inert Construction Clean Loads (per load) gravel, soil or asphalt grindings 6" Dia	Business Fees/Mkt	5.00	5.00
Solid Waste Enterprise	Benton Crossing: Minimum Gate Fee	Business Fees/Mkt	5.00	5.00
Solid Waste Enterprise	Benton Crossing: Mixed Construction & Demolition	Business Fees/Mkt	74.00	74.00
Solid Waste Enterprise	Benton Crossing: Mixer inert debris or loads of Large concrete/asphalt chunks (per ton)	Business Fees/Mkt	33.00	33.00
Solid Waste Enterprise	Benton Crossing: Mobile Homes, House Trailers & Campers	Business Fees/Mkt	\$74.00 per ton	\$74.00 per ton

2014-15 MONO COUNTY FEES

Department	Name of Fee	Type of Fee	Current Fee 2013-14	Proposed Fee 2014-15
Solid Waste Enterprise	Benton Crossing: Non-Refrigerated Appliances	Business Fees/Mkt		
Solid Waste Enterprise	Benton Crossing: Organics (per load)	Business Fees/Mkt	5.00	5.00
Solid Waste Enterprise	Benton Crossing: Oversized tires & tractor tires dia. > 42" or >11" width each	Business Fees/Mkt	\$65.75+\$17.25 per ton	\$65.75+\$17.25 per ton
Solid Waste Enterprise	Benton Crossing: Passenger car/truck tire dia. < 42" or < 11" width each	Business Fees/Mkt	\$5.50+\$17.25 per ton	\$5.50+\$17.25 per ton
Solid Waste Enterprise	Benton Crossing: Refrigerated Appliances	Business Fees/Mkt	\$24.75 + \$17.25 per ton	\$24.75 + \$17.25 per ton
Solid Waste Enterprise	Benton Crossing: Scrap Metal	Business Fees/Mkt	\$17.25 per ton	\$17.25 per ton
Solid Waste Enterprise	Benton Crossing: Special Handling-Add'l 1/2 hour charge to process	Business Fees/Mkt	\$20.00 per half hour	\$20.00 per half hour
Solid Waste Enterprise	Benton Crossing: Special Handling-Base Rate	Business Fees/Mkt	\$74.00 per ton	\$74.00 per ton
Solid Waste Enterprise	Benton Crossing: Special Handling-Large Load surcharge	Business Fees/Mkt	\$100.00 per load	\$100.00 per load
Solid Waste Enterprise	Benton Crossing: Tire on Rim surcharge	Business Fees/Mkt	\$5.50+\$17.25 per ton	\$5.50+\$17.25 per ton
Solid Waste Enterprise	Benton Crossing: Tree Trunks >18" & Stumps (per ton)	Business Fees/Mkt	74.00	74.00
Solid Waste Enterprise	Benton Crossing: Wood (per ton)	Business Fees/Mkt	17.25	17.25
Solid Waste Enterprise	Parcel Fee	Business Fees/Mkt	60.00	60.00
Solid Waste Enterprise	Solid Waste Fee Appeal	Business Fees/Mkt	407.00	407.00
Solid Waste Enterprise	Tipping Fees (per ton)	Business Fees/Mkt	74.00	74.00
Solid Waste Enterprise	Transfer Station by Volume: 1st Garbage Can up to 80 gallons	Business Fees/Mkt	5.00	5.00
Solid Waste Enterprise	Transfer Station by Volume: Add'l garbage Can up to 40 gallons	Business Fees/Mkt	2.50	2.50
Solid Waste Enterprise	Transfer Station by Volume: C&D all other loads of inert debris	Business Fees/Mkt	\$47.50 per cubic yrd	\$47.50 per cubic yrd
Solid Waste Enterprise	Transfer Station by Volume: C&D Clean loads of gravel, soil or asphalt	Business Fees/Mkt	\$5.00 per load	\$5.00 per load
Solid Waste Enterprise	Transfer Station by Volume: C&D Waste mixed	Business Fees/Mkt	\$16.50 per cubic yrd	\$16.50 per cubic yrd
Solid Waste Enterprise	Transfer Station by Volume: Cathode Ray Tubes (TV & computer monitors) each	Business Fees/Mkt	5.75	5.75
Solid Waste Enterprise	Transfer Station by Volume: Minimum Gate Fee	Business Fees/Mkt	5.00	5.00
Solid Waste Enterprise	Transfer Station by Volume: Mixed Waste	Business Fees/Mkt	\$11.75 per ton	\$11.75 per ton
Solid Waste Enterprise	Transfer Station by Volume: Non-Refrigerated Appliances - each	Business Fees/Mkt	8.50	8.50
Solid Waste Enterprise	Transfer Station by Volume: Organics (per load)	Business Fees/Mkt	5.00	5.00
Solid Waste Enterprise	Transfer Station by Volume: Oversized tires & tractor tires dia. > 42" or >11" width each	Business Fees/Mkt	68.50	68.50
Solid Waste Enterprise	Transfer Station by Volume: Passenger car/truck tire dia. < 42" or < 11" width each	Business Fees/Mkt	5.75	5.75
Solid Waste Enterprise	Transfer Station by Volume: Refrigerated Appliances - each	Business Fees/Mkt	27.00	27.00
Solid Waste Enterprise	Transfer Station by Volume: Scrap Metal	Business Fees/Mkt		
Solid Waste Enterprise	Transfer Station by Volume: Special Handling-Add'l 1/2 hour charge to process	Business Fees/Mkt	\$20.00 per half hour	\$20.00 per half hour
Solid Waste Enterprise	Transfer Station by Volume: Special Handling-Base Rate	Business Fees/Mkt	\$8.50 per cubic yrd	\$8.50 per cubic yrd

2014-15 MONO COUNTY FEES

Department	Name of Fee	Type of Fee	Current Fee 2013-14	Proposed Fee 2014-15
Solid Waste Enterprise	Transfer Station by Volume: Special Handling-Large Load surcharge	Business Fees/Mkt	\$100.00 per load	\$100.00 per load
Solid Waste Enterprise	Transfer Station by Volume: Tire on Rim surcharge each	Business Fees/Mkt	5.75	5.75
Solid Waste Enterprise	Transfer Station by Volume: Wood - Clean (per cubic yard)	Business Fees/Mkt	8.50	8.50
Solid Waste Enterprise	Transfer Station by Weight: Cathode Ray Tubes (TV & computer monitors) each	Business Fees/Mkt	\$5.50+\$37.25 per ton	\$5.50+\$37.25 per ton
Solid Waste Enterprise	Transfer Station by Weight: Minimum Gate Fee	Business Fees/Mkt	5.00	5.00
Solid Waste Enterprise	Transfer Station by Weight: Mixed Household & Commercial Waste	Business Fees/Mkt	\$94.00 per ton	\$94.00 per ton
Solid Waste Enterprise	Transfer Station by Weight: Non-Refrigerated Appliances	Business Fees/Mkt	\$11.50 + \$37.25 per ton	\$11.50 + \$37.25 per ton
Solid Waste Enterprise	Transfer Station by Weight: Organics (per load)	Business Fees/Mkt	5.00	5.00
Solid Waste Enterprise	Transfer Station by Weight: Oversized tires & tractor tires dia. > 42" or >11" width each	Business Fees/Mkt	\$65.75+\$17.25 per ton	\$65.75+\$17.25 per ton
Solid Waste Enterprise	Transfer Station by Weight: Passenger car/truck tire dia. < 42" or < 11" width each	Business Fees/Mkt	\$5.50+\$37.25 per ton	\$5.50+\$37.25 per ton
Solid Waste Enterprise	Transfer Station by Weight: Refrigerated Appliances	Business Fees/Mkt	\$24.75 + \$37.25 per ton	\$24.75 + \$37.25 per ton
Solid Waste Enterprise	Transfer Station by Weight: Scrap Metal	Business Fees/Mkt	\$37.25 per ton	\$37.25 per ton
Solid Waste Enterprise	Transfer Station by Weight: Special Handling-Add'l 1/2 hour charge to process	Business Fees/Mkt	\$20.00 per half hour	\$20.00 per half hour
Solid Waste Enterprise	Transfer Station by Weight: Special Handling-Base Rate	Business Fees/Mkt	\$94.00 per ton	\$94.00 per ton
Solid Waste Enterprise	Transfer Station by Weight: Special Handling-Large Load surcharge	Business Fees/Mkt	\$100.00 per load	\$100.00 per load
Solid Waste Enterprise	Transfer Station by Weight: Tire on Rim surcharge	Business Fees/Mkt	\$5.50+\$37.25 per ton	\$5.50+\$37.25 per ton
Solid Waste Enterprise	Transfer Station by Weight: Wood (per ton)	Business Fees/Mkt	17.25	17.25
Solid Waste Enterprise	Transportation Fees (Transfer Stations) Per Ton	Business Fees/Mkt	20.00	20.00



**OFFICE OF THE CLERK
OF THE BOARD OF SUPERVISORS**

REGULAR AGENDA REQUEST

Print

MEETING DATE July 8, 2014

TIME REQUIRED

SUBJECT Closed Session--Human Resources

**PERSONS
APPEARING
BEFORE THE
BOARD**

AGENDA DESCRIPTION:

(A brief general description of what the Board will hear, discuss, consider, or act upon)

CONFERENCE WITH LABOR NEGOTIATORS. Government Code Section 54957.6. Agency designated representative(s): Marshall Rudolph, John Vallejo, Leslie Chapman, Bill Van Lente and Jim Leddy. Employee Organization(s): Mono County Sheriff's Officers Association (aka Deputy Sheriff's Association), Local 39--majority representative of Mono County Public Employees (MCPE) and Deputy Probation Officers Unit (DPOU), Mono County Paramedic Rescue Association (PARA), Mono County Public Safety Officers Association (PSO), and Mono County Sheriff Department's Management Association (SO Mgmt). Unrepresented employees: All.

RECOMMENDED ACTION:

FISCAL IMPACT:

CONTACT NAME:

PHONE/EMAIL: /

SUBMIT THE ORIGINAL DOCUMENT WITH ATTACHMENTS TO THE OFFICE OF THE COUNTY ADMINISTRATOR **PRIOR TO 5:00 P.M. ON THE FRIDAY 32 DAYS PRECEDING THE BOARD MEETING**

SEND COPIES TO:

MINUTE ORDER REQUESTED:

YES NO

ATTACHMENTS:

[Click to download](#)

No Attachments Available

History

Time

Who

Approval

6/25/2014 2:49 PM	County Administrative Office	Yes
6/30/2014 12:24 PM	County Counsel	Yes
6/23/2014 5:17 PM	Finance	Yes



OFFICE OF THE CLERK
OF THE BOARD OF SUPERVISORS

REGULAR AGENDA REQUEST

Print

MEETING DATE July 8, 2014

TIME REQUIRED

SUBJECT Closed Session - Conference with
Real Property Negotiators

**PERSONS
APPEARING
BEFORE THE
BOARD**

AGENDA DESCRIPTION:

(A brief general description of what the Board will hear, discuss, consider, or act upon)

CONFERENCE WITH REAL PROPERTY NEGOTIATORS. Government Code section 54956.8. Property: Pumice Valley Landfill. Agency negotiators: Tony Dublino, Jim Leddy, Stacey Simon, Marshall Rudolph. Negotiating parties: Mono County and Los Angeles Department of Water and Power. Under negotiation: Price and terms of payment.

RECOMMENDED ACTION:

FISCAL IMPACT:

CONTACT NAME:

PHONE/EMAIL: /

SUBMIT THE ORIGINAL DOCUMENT WITH
ATTACHMENTS TO THE OFFICE OF
THE COUNTY ADMINISTRATOR
PRIOR TO 5:00 P.M. ON THE FRIDAY
32 DAYS PRECEDING THE BOARD MEETING

SEND COPIES TO:

MINUTE ORDER REQUESTED:

YES NO

ATTACHMENTS:

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History

Time

Who

Approval

6/25/2014 2:48 PM	County Administrative Office	Yes
7/1/2014 3:26 PM	County Counsel	Yes
6/23/2014 5:17 PM	Finance	Yes



**OFFICE OF THE CLERK
OF THE BOARD OF SUPERVISORS**

REGULAR AGENDA REQUEST

Print

MEETING DATE July 8, 2014

TIME REQUIRED

SUBJECT Closed Session - Conference With
Legal Counsel

**PERSONS
APPEARING
BEFORE THE
BOARD**

AGENDA DESCRIPTION:

(A brief general description of what the Board will hear, discuss, consider, or act upon)

CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION. Significant exposure to litigation pursuant to paragraph (2) of subdivision (d) of Government Code section 54956.9. Number of potential cases: 1. Facts and circumstances: claim against the County filed by Youssef Boulaalam.

RECOMMENDED ACTION:

FISCAL IMPACT:

CONTACT NAME:

PHONE/EMAIL: /

SUBMIT THE ORIGINAL DOCUMENT WITH
ATTACHMENTS TO THE OFFICE OF
THE COUNTY ADMINISTRATOR
PRIOR TO 5:00 P.M. ON THE FRIDAY
32 DAYS PRECEDING THE BOARD MEETING

SEND COPIES TO:

MINUTE ORDER REQUESTED:

YES NO

ATTACHMENTS:

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No Attachments Available

History

Time	Who	Approval
6/30/2014 2:12 PM	County Administrative Office	Yes
6/30/2014 12:25 PM	County Counsel	Yes
6/30/2014 3:37 PM	Finance	Yes



OFFICE OF THE CLERK
OF THE BOARD OF SUPERVISORS

REGULAR AGENDA REQUEST

Print

MEETING DATE July 8, 2014

TIME REQUIRED

SUBJECT Closed Session - Conference with
Legal Counsel

**PERSONS
APPEARING
BEFORE THE
BOARD**

AGENDA DESCRIPTION:

(A brief general description of what the Board will hear, discuss, consider, or act upon)

CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION. Paragraph (1) of subdivision (d) of Government Code section 54956.9. Name of case: Inland Aquaculture Group, LLC v. Mono County et al.

RECOMMENDED ACTION:

FISCAL IMPACT:

CONTACT NAME:

PHONE/EMAIL: /

SUBMIT THE ORIGINAL DOCUMENT WITH
ATTACHMENTS TO THE OFFICE OF
THE COUNTY ADMINISTRATOR
PRIOR TO 5:00 P.M. ON THE FRIDAY
32 DAYS PRECEDING THE BOARD MEETING

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MINUTE ORDER REQUESTED:

YES NO

ATTACHMENTS:

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No Attachments Available

History

Time	Who	Approval
7/1/2014 3:15 PM	Clerk of the Board	Yes